

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Canyon,

11. SEC., T., R., M., OR BLK. AND Atoka) Gas
SURVEY OR AREA

Sec 18, T-23-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

API NO. 30-025-20624

15. ELEVATIONS (Show whether ft., ft. GR., etc.) C. D.

3274 ft. 5238 ft. ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to pressure test casing and return well to TA status:

MI & RU DDU. Install BOP.

GIH with RTTS-type packer on 2 3/8" workstring. Set RTTS packer at $\pm 5350'$ and load tubing-casing annulus with fresh water.

Pressure test casing from $\pm 5350'$ to surface as follows:

- A) casing must be pressure tested to 500 psi for 15 minutes
- B) a calibrated pressure recorder with a full range scale of 0-1000 psi must be used to record the casing pressure throughout the test.
- C) calibrated pressure gauges will be placed to monitor both the tubing pressure and the casing pressure. The initial and 15 minute gauge readings for the tubing and casing pressures will be recorded.
- D) COOH with tubing and packer and return well to TA status.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. E. Porter
N. E. Porter

TITLE

Gas Reservoir Engineering

DATE

June 12, 1986

Supervisor

(This space for Federal or State office use)

915/367-1488 (Sanders)

APPROVED BY

TITLE

DATE

7-1-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side