

NEW OIL COM. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPlicate
(88210)
(See Instructions on reverse side)

Budget Bureau No 1004-0-135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-0275360

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Phillips Petroleum Company

SEP 19 '88

8. FARM OR LEASE NAME

Drag B

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

O. C. D.

9. WELL NO

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Canyon, Atoka)

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA

18, 23-S, 27-E

Gas

14. PERMIT NO.

30-015-20624

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GR, 3238' RKB

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended procedure to plug and abandon well:

MI & RU DDU. Pull 8-5/8" casing to determine free-point by stretch method. Top of cement is at ±1900' by temperature survey. RU wireline unit to shoot off 8-5/8" casing at free-point. Pull 8-5/8" casing out of hole and lay down. GIH with 2-3/8" open ended tubing and tag existing plug at ±5360'. Fill hole with gelled brine and establish circulation. Pull uphole to 1950' and spot 40 sacks cement across 100' interval [50' below and 50' above casing cut] from 1950' to 1850'. Pull uphole and reverse circulation. WOC. Tag plug at 1850'. Pull uphole to 419' and spot 60 sacks cement across 100' interval [50' below and 50' above 13-3/8" casing shoe at 369'] from 419' to 319'. Pull uphole and reverse circulation. WOC. Tag plug at 319'. Pull uphole to 50' and spot 35 sacks cement from 50' to surface. Backfill cellar. Cement P&A marker over hole. Clean up location. RDMO. Rip and reseed location.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor,
Reserv.

DATE August 25, 1988

(This space for Federal or State office use)

APPROVED BY

ORIG. SCD. B. & G. R. I
CHIEF, MINERAL RESOURCES

TITLE

DATE

9-16-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Drag B, Well No. 1

Well Schematic

