

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0275360

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit K, 1980' FSL and 1980' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Carlsbad, So. (Canyon-Atoka Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 23-S, 27-E

14. PERMIT NO.

30-015-20624

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3217' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11 and

4-12-89

Notified BLM - Shannon Shaw 8:30 a.m. 4-07-89 MI & RU DDU. ND wellhead and cut of 60 jts. of wellhead. Pulled 305,000# to get casing off of slips. Freepoint and cut casing @ 1000'. POOH. LD 31 jts 8-5/8 32# K-55 ST&C csg. NU BOP. SDON.

4-13-89

WIH w/2-3/8' tbg & tagged tight spot @ 1190' - could not get past. Circulated hole w/mud & spt'd. cmt. plug @ 1050' per BLM - D. Cortez's instructions. POOH to 1050', circulated hole w/trine gel & spotted 50 sxs Class "C", 2% CaCl₂ mixed @ 14.8 ppg. POOH & WOC. WIH w/2-3/8' tbg. and tagged cmt. @ 930'. POOH to 419', spotted 70 sxs. Class "C" cmt. TOC @ 319'. Plug not tagged per approval of BLM witness D. Cortez. POOH to 30' and spotted 35 sxs Class "C", 2% CaCl₂. Circ. 5 sxs to surface. ND BOP, cut 13-3/8" wellhead and installed dry hole marker. RD DDU.

Post FD-2
5-12-89
PFA

18. I hereby certify that the foregoing is true and correct

SIGNED

J.M. Sanders
J.M. Sanders

TITLE

Regulation & Proration Supervisor

DATE

April 19, 1989

(This space for Federal or State office use)

APPROVED BY

Shannon Shaw
Shannon Shaw

FOR TITLE

Supervisor

DATE

CONDITIONS OF APPROVAL, IF ANY:

All operations on this well bore
shall be conducted until

*See Instructions on Reverse Side