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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 13 1973

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2857

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		ARTESIA, OFFICE							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐									
2. Name of Operator Midwest Oil Corporation		7. Unit Agreement Name							
3. Address of Operator 1500 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name N. Mex. "W" State							
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 3 TWP. 23S RGE. 26E NMPM		9. Well No. 1							
15. Date Spudded 7-18-72		10. Field and Pool, or Wildcat S. Carlsbad/Atoka							
16. Date T.D. Reached 10-7-72		12. County Eddy							
17. Date Compl. (Ready to Prod.) 11-2-72		19. Elev. Casinghead N/A							
18. Elevations (DF, RKB, RT, GR, etc.) 3299' Gr		20. Total Depth 11,850							
21. Plug Back T.D. 10870		22. If Multiple Compl., How Many yes - 2							
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 10740 - 10778 Atoka							
25. Was Directional Survey Made no		26. Type Electric and Other Logs Run Laterolog, Micro - Laterolog, Gr/neutron BHC Acoustilog							
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)							
29. LINER RECORD		30. TUBING RECORD							
31. Perforation Record (Interval, size and number) 10740 - 10778 2/SPF 50 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>11812 - 11429</td><td>250 gal 15% MS acid</td></tr><tr><td>10740 - 10778</td><td>125 gal 15% reg acid</td></tr></tbody></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11812 - 11429	250 gal 15% MS acid	10740 - 10778	125 gal 15% reg acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
11812 - 11429	250 gal 15% MS acid								
10740 - 10778	125 gal 15% reg acid								
33. PRODUCTION Date First Production 11-27-72		Well Status (Prod. or Shut-in) SI							
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Date of Test 11-27-72	Hours Tested 4	Choke Size 0	Prod'n. For Test Period 0						
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2100						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By J. C. Roberts & R. Reston							
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Bonnie Anderson		TITLE Production Clerk DATE 2-12-73							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
See C-105 for formations filed 12-29-72 on Morrow Zone Completion							