	A COMPANIES RECEIVED A PA	1		
	DISTRIBUTION			
	SANTA FE /		FOR ALLOWABLE	ON Form C-104 Supersedes Old C-104 and C-1
	FILE /	_	AND	Effective 1-1-55
	U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE			RECEIVED
	TRANSPORTER OIL GAS /			
1.	OPERATOR / PRORATION OFFICE			JUN 1 9 1973
	Operator Midwest Oil Corporation /			D. C. C. ARTESIA, OFFICE
	1500 Wilco Bldg., Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of:			
		Change in Transporter of: Oll Dry G		
	Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Men materia	Well No. Pool Name, Including F		Lof Lease Lease No.
	A. Hex. W State	1 S. Carlsbad/M	orrow	e, Federal or Fee State K-2857
	Location Unit Letter <u> </u>	80 Feet From The North Li	ne and <u>1980</u> Fe	et From The East
	2	wnship 23-S Range	26-Е , МИРМ,	
				county
(11 .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		ch approved copy of this form is to be sent)
	Dry Gas			
	Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🔀	Address (Give address to whi	ch approved copy of this form is to be sent)
	El Paso Natural Gas	Co.	Box 1384, Jal, N	L. Mex. 88252
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 7 2-73
	give location of tanks.		No-yes	Approx. June 28, 1973-
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order num	
3.4.	Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-18-72	11-10-72	11850	11759
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Gr. 3299	Morrow	11331	11212
	Perforations 11331 - 655			Depth Casing Shoe
	//8/3			
		· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2	12 3/4	370	370
	11	8 5/8	5370	1105
	7 7/8	4 1/2	11815	400
V .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of opth or be for full 24 hours)	load oil and must be equal to or exceed top allow
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
ļ)
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		-		
	Actual Prod, During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
l	· · · · · · · · · · · · · · · · · · ·	<u></u> .	1	
ſ	GAS WELL	Length of Test	Bbls. Condenagte/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	-	0	
	370 Testing Method (pitot, back pr.)	9 1/2 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Bk. press.	3400	2870	varied
. l		1		SERVATION COMMISSION
/1.	CERTIFICATE OF COMPLIANCE		JUL	10.00
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	Commission have been complied with and that the information given !			Grand the
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE UIL AND GAS I	NSPECTOE
	Bonnie Ausband			ied in compliance with RULE 1104.
-	Simonal Auguanik		well, this form must be a	or allowable for a newly drilled or deepened ccompanied by a tabulation of the deviation
	(or norme)		tests taken on the well i	n accordance with MULE 111.
	Production Clerk (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted walls.	
	June 18, 19			ered walls. ns I, II, III, and VI for changes of owner,

(Date)

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rifi out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.