	at the comment metals of the				·
	DISTRIBUTION	- NEW MEXICO OIL CO		NO1	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			S	
	TRANSPORTER GAS	RECEIVED			
	OPERATOR	OCT 1 6 1973			
1.	PRORATION OFFICE				
	Midwest 0il Corporation D. C. C.				
	1500 Wilco Bldg. Midland, Texas 79701 ARTEBIA, OFFICE				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	se explain)	
	New Well	Oil Dry Gas	s [
	Change in Ownership	Casinghead Gas Conden:	sate X		
	If change of ownership give name				
	and address of previous owner				
п.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
	N. Mex. "W" State	1 S. Carlsbad/Mo:	rrow	State, Føderal o	Fee State W K-2857
	Location Unit Letter <u>G</u> ; 1980 Feet From The North Line and 1980 Feet From The East				
	Line of Section 3 Tow	mship 23-S Range 26	E, NMP	M, Eddy	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oll		Drawer 175	Artes	La, New Mexico 88210
	Navajo Crude Oil Purcha Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		s to which approve	d copy of this form is to be sent)
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	Box 1384 Is gas actually connect		<u>v Mexico 88252</u>
	If well produces oil or liquids, give location of tanks.	G 3 23 26	yes		7-2-73
	If this production is commingled wit	h that from any other lease or pool,	give commingling ord	er number:	,
SV.	COMPLETION DATA	(Y) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$n - (\Lambda)$ Date Compl. Ready to Prod.	Total Depth	<u>_</u>	P.B.T.D.
	Date Spudded	-			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations		<u></u>		Depth Casing Sho s
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT
			L		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date Fire: New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift,	, e(c.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
		Oil-Bbis.	Water - Bbls.		Gas-MCF
	Actual Prod, During Test	OII-BBIS.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	ACF	Gravity of Condensate
			Casing Pressure (Sh	w*-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cuarry Freester (Dr	,	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSION
			APPROVED	OCT 17197	A, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	alix	resset
	above is true and complete to the	Best of my knowledge and belief.		ND GAS INSPEC	TOR
			This form is to be filed in compliance with RULE 1104.		
	Bonnie Ausband		If this is a request for allowable for a newly drilled or deepened		
	(Signalure) Production Clerk		well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Title)		he on naw and recompision wella.		
	10-15-73		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	BH:ng (De		Separate Fo	rma C-104 must	be filed for each pool in multiply