

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DISTRICT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87101

OCT 1 1982

O. C. D.
ARTESIAL OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2857

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "W"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM East 3 23-S 26-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Annuat S. Carlsbad-Atoka/Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3286' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to temporarily shut-in the Morrow, selectively test and acidize the Atoka, and acidize the Morrow as follows: Set a blanking plug in profile nipple. Swab the Atoka as necessary and turn Atoka to sales. If Atoka will not flow, prepare to pull tubing and bottom hole assembly. Kill Atoka with 2% KCL cut brine water. Release packer and pull out of hole. Set a retrievable bridge plug at approx. 10,850' and a packer at approx. 10,700'. Swab and attempt to flow Atoka and turn Atoka to sales. Supplemental brief for bottom hole pressure buildup test will follow. If Atoka will not flow, acidize with 2500 gal 7-1/2% MS acid with 1000 SCF N2 per bbl. Flush with 41 bbl 2% KCL cut brine water. Flow back load from Atoka. Kill Atoka by releasing packer. Release the bridge plug and pull out of hole. Run 2-3/8" tubing, profile nipple, packer, on-off tool, and sliding sleeve. Set packer at approx. 11,200'. Swab and flow Atoka. Close sliding sleeve and return Atoka to production. Retrieve blanking plug. Acidize Morrow with 7000 gal 7-1/2% MS acid with 1000 SCF N2 per bbl. Flush with 43 bbl 2% KCL cut brine water. Flow back load and return Morrow to production.

0+4-NMOCD, A 1-HOU 1-SUSP 1- CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 9-29-82

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 8 1982
CONDITIONS OF APPROVAL, IF ANY: