P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

JAN 22 '90

	TO	TRANS	PORT OIL	AND NAT	URAL GA	S				
Operator BRIDGE OIL COMPAN						Well A		L D.	1	
Address 12377 Merit Drive			Tallac Te	exas 752	251			KILSIM, UTT	N-6	
	, saite	1000, 1			(Please explai	(m)				
Reason(s) for Filing (Check proper box)	~	ange in Tra	nanoster of:	U Other	iciens expin	n)		*		
New Well	Oil Ca	~—	Gas	ī	EFFECTIVI	E 01/01/	90			
Recompletion \Box	Casinghead G	`	odessate	=	HILCIIV.	01/01/			ļ	
Change in Operator X If change of operator give name Doctors				to 1600	Dallac	Tovac	75251	 ,		
and address of previous operator Petru	s Oll Co	mpany, 173-	L.P. Suit	Dr.	Dallas,	TENAS	13231			
IL DESCRIPTION OF WELL A	ND LEAS	E	<u> </u>			V:-4 -			ease No.	
Lease Name State W	W	ell No. Po	ol Name, Including	sbad-			ederal or Federal	1111	1857	
Location Unit Letter	: 198	∮ Fee	st From The Y	VLine	MOTTEN	CM	t From The .	<u> </u>	Line	
Section 3 Township	23 5	- Ra	a 20	PE, NM	PM,	599	V		County	
III. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATUI	RAL GAS	gádress to wh	ich approved	cours of this f	orm is to be s	ent)	
Name of Authorized Transporter of Oil The ermian	1 🔼	COLUMN	<u> </u>	P.O.	307 119	83. 1	rusto	n, TY	17001	
infine of Authorized Transporter of Casinghead Gas or Dry Gas M Address (Give address to which approved copy of this form is to be							orm is so be s	X)5 -		
I well produces oil or liquids,	The S	Twp. Rgs. la gas actually connected? Whe					7 - 7			
give location of tanks.		3 6	23 126	Yes)	i	1-	2-13	}	
If this production is commingled with that f	rom any other i	lease or pool	l, give commingli	ing order numb	ef:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. 1	Ready to Pro	nd.	Total Depth			P.B.T.D.	<u> </u>		
Date Shrener	DE Campa: 1	,								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	CEMENTING RECORD									
HOLE SIZE		IG & TUBII		DEPTH SET			SACKS CEMENT			
							Part ID-3			
							2-23-50			
							che op			
	T FOD AT	TOWAR	IF	l			l	0 0		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR AL	volume of l	load oil and must	be equal to or	exceed top allo	mable for this	depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL	1			<u> </u>						
Actual Prod. Test - MCF/D	Length of Te	et .		Bhis. Conden	sate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTIES	ATE OF	COMPT	IANCE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
					• •		0101151	721		
Cianabasa	Mc Gough Regulatory Analys				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Pristed Name 1-15-90	Regulatory Analyst 7 114 214-788-3300			H	Title SUPERVIS					
1-15-90 Date	··		/88-3300 ione No.			e to the second second				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.