		·					·				- 14	
		E	En ergy , M	-		w Mexico ral Resources Department RE			CEIVED	Form C- Revised See Instr	1-1-89 🔨	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210		OIL CONSERVA P.O. Bo Santa Fe, New Me				x 2088 NOL			2 '90		m of Page	
DISTRICT III 1000 Rio Brazos Rd., Azia	sc, NM 87410	REQU	EQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS									
Operator	<u></u>		TO THA	NSP		AND NA	IUHAL G	AS	PI No.			
•	nergy Comp	anv						······································				
Address	erit Drive		e 1040	. Da	11as, 1	exas 75	251	ł			<u> </u>	
Reason(s) for Filing (Che				· · · ·			et (Please expl	ain)				
New Well			Change in	Тгадяро	orter of:	-						
Recompletion		Oil		Dry Ga	_	EF	FECTIVE	11/01/90	•			
Change in Operator		Casinghea		Conder			·					
If change of operator give and address of previous op		idge Oi	1 Comp	any,	<u>L.</u> P.,	12377 M	erit Dr.	Suite	600, Da	llas, TX	75251	
IL DESCRIPTION	OF WELL	AND LE	ASE									
Lease Name State W			Well No. 1			ad - Ato	ka		of Lease Federal or Fee	К-28	136 No.	
Location	G	198	 30			Mil Lin	19	80		E		
Unit Letter	·····	.:;	235			110 6E	e and		et From The _ ldy		Line	
Section	Township	•		Range		, NI	MPM,		MIAN CORP I	EFF 9-1-91	County	
III. DESIGNATIO			r Conden		ID NATU ┌────────────────────────────────────		e address to wi ox 1183,				u)	
The Permiar Name of Authorized Tran		inead Gas		or Dry		Address (Giv	e address to wi	hick approved	copy of this for	m is to be set		
El Paso Nat	Co. Unit Sec. Twp. Rge.				P. O. Box 1384, Jal, N. is gas actually connected? When			<u> </u>				
give location of tanks. If this production is comm		G	3	23	26		Yes	Ĺ	7-2-7			
IV. COMPLETIO						New Well		· · ·				
Designate Type o	f Completion		Oil Well	Ĺ	Gas Well	İ			Plug Back		Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations		• • • • • • •							Depth Casing	Shoe		
		TUBING, CASING AND				CEMENTI	NG RECOR	Ð				
HOLE SIZE		CA	SING & TU	JBING	SIZE	DEPTH SET			SACKS CEMENT			
					· . · . · . · . · . · . · . · . · . · .		 					
V. TEST DATA A	ND REQUES	ST FOR A	ALLOW	ABLE			<u> </u>		<u> </u>	· · · ·		
OIL WELL TO	est must be after r									r full 24 hour	3 .)	
Date First New Oil Run	To Tank	Date of To	:2			Producing M	ethod (Flow, p	ump, gas lift, e	uc.)	S. E.	ATD. 3	
Length of Tex		Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Tea	£	Oil - Bols.				Water - Bbls.			Gas- MCF			
		<u> </u>										
GAS WELL				<u></u>		Dhie Conde			Garin of C		<u></u>	
Actual Prod. Test - MCF/D		Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (picot, be	sck pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved <u>NOV 7 1990</u>						
		-Toon works :	une veuel.			Date	a Approve	edî		1990	<u> </u>	
Signature							By OBIGINAL SIGNED BY					
Printed Name						MIKE WILLIAMS TitleSUPERVISOR_DISTRICT I						
11-1-9C Date)	(2)	4)](Tel)/~X	No.							
		· · ·				D 1- 1-04						

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.