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NEW MEXICO OIL CONSERVATION COMMISSION
SEP 11 1972

AUG 29 1972

O. C. C.
ARTESIA, OFFICE

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2857

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name New Mexico "W" State
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wildcat S. Carlsbad/Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3299' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-18-72 Spud well @ 10:00 AM, 17 1/2" hole

7-20-72 Ran 350' (9 jts) 12 3/4", 34.6#, J-55 csg set @ 370' w/370 sx Class "C" cement plus additives. Circ approx 15 sx to surface. WOC 18 hrs. Tested BOP's to 1000 psi, for 30 mins, held OK.

8-06-72 Ran 169 jts 8 5/8", 32#, S-80 csg set @ 5370' (11" hole). Cmdt w/1105 sx Class "C" plus additives. WOC 18 hrs. Top of cmt @ 1300'. Test BOP's to 3000 psi for 30 mins, held OK.

Additives used when setting 12 3/4" csg w/370 sx Class "C" w/2% Calcium Chloride.

8 5/8" csg. Cmdt w/620 sx Class "C" w/3% A-2 plus 1/4# Flocele. Did not circ. 2nd stage 435 sx Class "C" w/3% A-2 and 1/4# Flocele plus 50 sx Class "C" Neet, did not circ, top cmt @ 1300' (ran Temperature Survey, copy attached).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Gustand TITLE Production Clerk DATE August 24, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 20 1972

CONDITIONS OF APPROVAL, IF ANY: