

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 1 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2857	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "W" State	
9. Well No. 1	
10. Field and Pool, or Wildcat S. Carlsbad/Morrow Gas	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PURPOSES.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Midwest Oil Corporation

3. Address of Operator
1500 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	DST's <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-72 Rng DST #1 10,120' - 10,166'. 15 min PF, GTS in 19 mins, 1½ hr ISIP. Flowed 95,000 CFG, decreasing. 1½ hr ISIP 5009, 3 hr FSIP 4868, FHP 5753, IFP 85, FFP 72, Rec 95' SGCDM & 10,000' gas in DP. BHT 174°.

8-25-72 DST #2 10,330' - 10,409'. Tool op 10 min PF, weak blo increasing gradually. 2nd flow - 1½ hrs, strong blo, GTS in 27 min. Rec gas in DP & 10' Drlg fluid, TSTM.

9-5-72 DST #3 10,708' - 10,753'. Ran 1300' wtr cushion. GTS in 21 mins. Rec 10,318' gas in DP, 1120' clear GCWC, 180' Muddy wtr, 90' GCM. 5 min IFP 645, 30 min ISIP 5867, 1 hr FFP 910, 2½ hr FSIP 5812, IH & FHP 5939. BHT 181°. Sur pres 20 psi inc to 260 psi on 3/8" ck, Gas volume inc 115,000 to 900,000 CFPD & still inc @ end of test.

10-10-72 Ran jts 4½" 11.6#, S-95 csg, set @ 11,815'. Pumped 250 gals chemical wash & 120 sx 50/50 Poz and 280 sx Cl H. All cmt w/max wtr loss control. All w/full returns. PD @ 8:30 pm. Released rig @ 3:30 am.

10-13-72 Top cmt @ 10,200'.

Continued on Attached Sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Bonnie Shepherd TITLE Production Clerk DATE 11-29-72

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE DEC 4 1972

CONDITIONS OF APPROVAL, IF ANY: