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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

JAN 2 1973

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2857	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		O. C. C.	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Midwest Oil Corporation		3. Address of Operator		1500 Wilco Bldg., Midland, Texas 79701		4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "W" State
9. Well No.
1
10. Field and Pool, or Wildcat
S. Carlsbad/Morrow Gas

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	3	TWP.	23-S	RGE.	26-E	NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-18-72	10-7-72	First zone/11-9-72	3299' GR	Not Available
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,850'	11,759'	Yes - Two	11,850	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11,331-11,655 Morrow				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Laterolog, Micro-Laterolog, GR/Neutron BHC Acoustilog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34.6	370	17 1/2"	370	None
8 5/8"	32	5370	11	1105	None
4 1/2"	11.6	11,815	7 7/8	400	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	11,212	11,206

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,331-655 w/2 JSPF, 146 shots	DEPTH INTERVAL
	11,331-655
	AMOUNT AND KIND MATERIAL USED
	4600 gals 7 1/2% MS acid & 150,000 SCF N ₂

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-09-72		Flowing				In process of comp second zone.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-09-72	9 1/2	Varied		0	370	0	-----
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3100	-----		0	est. 1300	0	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Unknown	J.C. Roberts & Randy Kiker

35. List of Attachments
Form C-104; Form C-122; Form C-122-E; Inclination Report; Logs; and Curve

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Law Sheen</i>	Asst. Production Clerk	December 29, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	10,130	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	10,300	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	10,660	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	8660	T. Delaware Ls. 1714	T. Chinle _____	T. _____
T. Penn. _____		T. Delaware Sd. 1850	T. Permian _____	T. _____
T. Cisco (Bough C) 9297		T. Bone Springs Ls. 5140	Penn. "A" _____	T. _____
	T. Morrow	11,083		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1714	1850	136	Delaware Ls				
1850	2751	901	Bell Canyon Sd				
2751	3914	1163	Cherry Canyon Sd				
3914	5140	1226	Brushy Canyon Sd				
5140	6086	946	Bone Springs Ls				
6086	6315	229	1st Bone Springs Sd				
6315	6760	178	2nd Bone Springs Sd				
6760	8262	1502	Lower Bone Springs Ls				
8262	8660	398	3rd Bone Springs Sd				
8660	8815	155	Wolfcamp Ls				
8815	9297	482	Wolfcamp Sh				
9297	9880	583	Cisco Ls				
10,130	10,153	23	Canyon Ls				
10,300	10,660	360	Strawn Ls				
10,660	11,083	423	Atoka				
11,083	11,330	247	Morrow Ls				
11,330	11,850	520	Morrow Sd				
	TD						