

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2857	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓		8. Form or Lease Name State "W"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> N.M.P.M.		10. Field and Pool, or wildcat <u>S. Carlsbad Atoka</u> <u>Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3286' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair casing leak at 5530' per the following:
Run in hole with retrievable bridge plug, packer, and 2-3/8" tubing. Set retrievable bridge plug at 10,200', pressure test and cap with 10' of sand. Set packer at 5300'. Establish injection rate and attempt to circulate out intermediate casing. Pull tubing and packer. Run in hole with cement retainer and set at 5300'. Establish injection rate and circulation. Pump 500 sacks lite and 350 sacks class C neat. Displace tubing and reverse circulate. WOC 24 hours. Drill out cement retainer and cement. Pressure test squeeze to 1000 psi. Continue with work outlined on C-103 of 9-29-82.

0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 10-26-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 02 1982

CONDITIONS OF APPROVAL, IF ANY: