

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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APR 08 1983

Form C-103
Revised 10-1-76

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2857	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>		8. Farm or Lease Name State W	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat South Carlsbad, Morrow & Atoka	
15. Elevation (Show whether DF, RT, GR, etc.) 3286' GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to commingle the Atoka and Morrow and to acidize the Morrow per the following:

Move in and rig up service unit. Kill well with 2% KCL cut brine. Release packer set at 10849' and pull out of hole with 2-3/8" tubing, packer, and retrievable bridge plug. Run in hole with 2-3/8" tubing, 7500 psi treating packer, and 3 joints tailpipe. Set packer at 11130'. Swab as necessary. Acidize with 3300 gals 7-1/2% MS acid containing 1500 SCF CO2/bbl. Pump at 2-3 BPM. Use 190 ball sealers. Pump treatment as follows:

- Pump 500 gal acid with 230 gal CO2.
- Pump 2800 gal acid with 1300 gal CO2. Drop balls at rate of 3 balls/bbl until 190 balls are dropped.
- Flush with 30 bbl 2% KCL cut brine with 14 bbl CO2.

Flow back load until well dies. Release packer and pull out of hole. Run one joint 2-3/8" tailpipe, one 1.81" Profile nipple, 18 jt 2-3/8" tailpipe, production packer, and 2-3/8" tubing to surface. Set packer at 10640'. Swab as necessary and flow well. Return well to production.

O+4-NMOCD, A 1-HOU 1-F. J Nash, HOU 1-PJS 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Assist. Admin. Analyst DATE 4-6-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE APR 11 1983

CONDITIONS OF APPROVAL, IF ANY: