

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 28 1973

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.		7. Unit Agreement Name
		8. Farm or Lease Name Stephens "A"
		9. Well No. 1
		10. Field and Pool, or Wildcat S. Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) GL: 3,207'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Stephens "A" No. 1 was spudded 2-21-73. Drilled 17-1/2" hole to 350', circulated hole clean and POH.
Ran 13-3/8", 48 lb, H-40, ST&C casing to 350'. Cemented by Dowell with 400 sacks or 473 cu ft of class "H" cement w/2% CaCl. Completed at 6:44 p.m., 2-23-73. Cement circulated to surface.
Cut off casing. Welded on braden-head. Installed BOP. Tested 13-3/8" casing to 1000 psi for 30 minutes with no pressure loss. Ran 12-1/4" bit to top of cement at 314' inside 13-3/8" casing. Cleaned out cement and drilled out of 13-3/8" casing shoe at 350' at 1:00 p.m., 2-25-73, after waiting on cement 42 hours and 16 minutes.
Now drilling 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 2-26-73

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE MAR 2 1973

CONDITIONS OF APPROVAL, IF ANY: