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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 16 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator The Superior Oil Company | | 8. Farm or Lease Name Stephens "A" |
| 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>810</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM. | | 10. Field and Pool, or Wildcat S. Carlsbad (Morrow) |
| 15. Elevation (Show whether DF, RT, GR, etc.) RKB: 3230' GL: 3212' | | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5500'. Circulated 1 hr and POH. Ran 9-5/8", 40#, S-95, LT&C and 36#, S-80 & J-55, ST&C casing to 5500'. Circulated 3/4 hour and cemented by Dowell w/1170 sacks Lite-Wate cement w/3 lb/sk Gilsonite, 1/4 lb/sk Flocele and 7 lb/sk salt in first 500 sacks, followed w/250 sacks class "C" or total of 1420 sacks used. Completed at 8:25 PM 3-11-73. Final pressure 1600 psi.

Landed casing. Removed BOP. Instld casing head and tested to 1500 psi, OK. Installed BOP, tested BOP, choke manifold, kellycock and safety valve to 5000 psi, hydril to 3500 psi. Tested 9-5/8" casing to 1500 psi for 30 minutes with no pressure loss. Ran temperature survey and found top of cement at 1360' outside 9-5/8" casing. Ran in hole with 8-1/2" bit to top of cement at 5431'. Cleaned out cement and drilled out of 9-5/8" casing shoe at 5500' at 12:30 AM 3-14-73, after WOC 52 hours & 5 minutes. Now drilling 8-1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE March 14, 1973
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 16 1973
 CONDITIONS OF APPROVAL, IF ANY: