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NEW MEXICO OIL CONSERVATION COMMISSION
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MAY 18 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Stephens "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
S. Carlsbad (Morrow)	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
The Superior Oil Company

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER N 1980 FEET FROM THE West LINE AND 810 FEET FROM
THE South LINE, SECTION 7 TOWNSHIP 23-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
RKB: 3230', GL: 3212'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 11,914'. Circulated hole clean & POH.

Ran Schlumberger GR-Sonic-Caliper, Neutron-Density & Dual Laterolog to Schlumberger TD 11,913' on 5-11-73. Ran in hole w/bit to TD, conditioned mud & POH. Ran 5-1/2" 20# & 17# N-80 & K-55 LT&C and buttress casing to 11,914' and cemented by Dowell w/500 sacks or 705 cu ft class "C" cmt w/0.4% D-13, FP 2200 psi. Completed 8:43 PM 5-13-73. Held 2200 psi on casing for 30 minutes with no pressure loss. Landed casing. Installed tubing head & tested to 3000 psi, OK. Installed BOP & tested to 5000 psi, OK. Ran temperature survey, found top of cement @ 10,180' outside of 5-1/2" casing. Ran 4-1/4" bit & casing scraper on 2-7/8" tubing to top of cement stringers @ 11,805'. Cleaned out cement stringers to 11,852' and hard cement to 11,855'. Circulated hole clean. POH. Ran Baker 5-1/2" Model "R" Double-Grip packer in hole on 2-7/8" 6.5# N-80 Nu-lock tubing. Set packer @ 11,352' & tested to 800 psi on annulus, OK. Landed tubing & installed tree. Released drilling rig on 5-16-73. Will move in completion unit and complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Petroleum Engineer

DATE 5-17-73

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR

DATE MAY 18 1973

CONDITIONS OF APPROVAL, IF ANY: