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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	2	EIVED	
IRANSPORTER GAS	REL	, = 1 V = 5	
OPERATOR	1.	1072	
PRORATION OFFICE	JUN 1 4 1973		
The Superior Oil (Company		
Address	Duipany	ESIA, OFFICE	
P. O. Box 1900, M	idland, Texas 79701		
Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	─	
change in ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ase Lease No.
Stephens "A" com	1 S. Carlsbad (Me		eral or Fee Fee
Location			
Unit Letter N ; 19	80 Feet From The West Line	e and Feet Fro	m The South
Line of Section 7 Tov	wnship 23-S Range	27-Е , ммрм,	Eddy County
	FER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which an	proved copy of this form is to be sent)
	singlised das		
Llano, Inc.	Unit Sec. Twp. Rge.		bbs, New Mexico 88240 When 23
If well produces oil or liquids, give location of tanks.		-No yes!	Es t. July 15, 1973
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-21-73	5-22-73	11,914	11,855
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
RKB: 3230, GR: 3212	Morrow	11,664	11,352
Perforations			Depth Casing Shoe
11,100 -	TURING CASING AND	CEMENTING RECORD	11,914
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	350	400 Sacks Circ to Surf
12-1/4	9-5/8	5,500	1420 Sks-Top cmt @ 1360
8-1/2	5-1/2	11,914	500 Sks-Top cmt @ 10180
	2-7/8		Model "R" pkr w/tail @11,38
	OR ALLOWABLE (Test must be a)	(ter recovery of total volum <mark>e of load</mark> of pth or be for full 24 hou rs)	oil and must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	Oli-Bois.	Mater - Boton	0400.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5,496 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	None Casing Pressure (Shut-in)	Choke Size
•	3875	0-Packer	
Production Test CERTIFICATE OF COMPLIAN	······································		VATION COMMISSION
CERTIFICATE OF COMPLIAN	CL	14 *	1973
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 3 0 1973 , 19	
		BY W. a. Gressett	
moose to time and combiete to the	or my montones and posteri	GH AND GAS AND	PLCTOB
			in compliance with RULE 1104.
y. M. TOLA	T. D. Clay	wall this form must be accor	lowable for a newly drilled or despense openied by a tabulation of the deviation
· I	,	tests taken on the well in ac	cordance with RULE 111.
Petroleum Enginger (Title)		All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
June 7, 1973	•		, II. III, and VI for changes of owner,
Juile 1, 17/J		11	norter or other such change of condition.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.