I.	Resson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	REQUEST UTHREEEIVEDTBYTRA FEB 25 1985 O. C. D. ARTESNA, OFFICE y ite 2700, Houston, Texas	some Conter (Please explain) Form C-104 dated Filed in error.	-
¥.		UEASE Well No. Pool Name, Including Fo 1 S. Carlsbad (0 Feet From The West Lin	e and 810 Feet From T	tease No. Lease No. he South
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll Navajo Crude Oil Purch Name of Authorized Transporter of Cas *Llano, Inc. & **Transw If well produces oil or liquide, give location of tanks. If this production is commingled wit	er Condensate XX asing Company inghead Gas are or Dry Gas X, vestern Pipeline Co. Unit Sec. Twp. Pge. N. 7 23S 27E	Address (Give address to which approv P.O. Drawer 175, Artes Address (Give address to which approv *P.O. Box 1320, Hobbs, **P.O. Box 2521, Houston Is gas actually connected?	sia. New Mexico 88210
1.	COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
	MOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	BACKS CEMENT Past ID- 2 3-8-85 Chq. Ap. Name
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	DR ALLOWABLE (Test must be sj able for this de Date of Teet Tubing Pressure Oil-Bbls.	fter recovery of social valume of load oil e pth or be for full 24 houre) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis.	ind must be equal to or exceed top allow- i, etc.; Choke Size Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-13)	Bbls. Condensate/MMCF Casing Pressure (Shut-is)	Gravity of Condensate Choke Size
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. <u>W.B. Wrac</u> <u>Mobil Producing IX, & M. Inc. as Agent for Ine Superior Oil Co. (Dete)</u>		OIL CONSERVATION COMMISSION <u>MAR 11 1985</u> , 19 <u>Original Signed By</u> <u>toslig A. Clements</u> TITLE <u>Supervisor District If</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filed out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

