## NM OIL C Dra

	Drawer DD Form Approved.  Budget Bureau No. 42-R1424	t Bureau No. 42-R1424	
5.	LEASE -818, NM 888210	Well	

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

The state of the s	OW π/4/
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 955 Stephens 142 Com 3
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
1. oil gas wor	8. FARM OR LEASE NAME Stephens "A" Com
well well XX other	9. WELL NO. 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
2. NAME OF OPERATOR  Merit Energy Company	<u> </u>
	10. FIELD OR WIEDCAT NAME
3. ADDRESS OF OPERATOR 12222 Merit Drive, #1500 Dallas, TX 75251	South Carlsbad (Morrow)
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M. OR BLK. AND SURVEY OR
below.) Unit N SE/SW	Sec7 T23S R27E
AT SURFACE: 1980' FUT - 810' FCT	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy Fig New Mexico
Cane	14. API NO. 9 4 2 3 7
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30 015 20716
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3212' GR ( )
EST WATER SHUT-OFF	ற் துக்கு கொடித்திக்கு
RACTURE TREAT	
HOOT OR ACIDIZE	등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
EPAIR WELL	(NOTE: Report results of multiple completion or zone
ULTIPLE COMPLETE	change on Form 9-330.)
HANGE ZONES	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
BANDON* Gas Commingle Method	그는 그는 그는 그 원활성을 하는 것들이 살을 하는 것은
ther) out committing to the thou	三十二十二年 富貴海島 一葉 とうかんしん
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di	all pertinent details and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
Total Sand Sand Sand Sand Sand Sand Sand Sand	TO this work.)
	·
Approval sought for commingle gas production we lease is commingled with SW #7/8	vith SW #748. Gas produced from
lease is commingled with SW #748. Allocation point meter volumes from lease SW #748 well be	is obtained by subtracting sales
point meter volumes from lease SW #748 well he	ead volumes.
·	그 그 그는 그는 전혀 했다. 그 보고 그는 그 그는 그 그는 그 그 그 그 그 그 그 그 그 그 그 그 그
	그 그 그 그 그 사람들은 사람들이 되었다.
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
houring Cafet M. L. M.	불통했다. 밝힌 사람들은 기계
bsurface Safety Valve: Manu. and Type	Set @ Ft.
. I hereby certify that the foregoing is true and correct	
GNED Shery J. Carruth Regulatory Mana	ger DATE 12/1/93
(This space for Federal or State office	e use)
PROVED BY OF APPROVAL TO AND R. GLASS PETROLEUM EN	GINEER BEC 14 1993
NDITIONS OF APPROVAL, IF ANY:	OUTEN TOTAL

SEEATTACHED