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OCT 19 1972

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation	8. Farm or Lease Name Union Mead
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3094' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-1/2" hole to T.D. 11,656'. Ran 5-1/2", 20#, N-80, SF-JP Liner with guide shoe and float collar - total of 3178'. Top of liner at 8507'. Perforated liner with four shots at 8588' and 2 shots at 11,564'. Ran guage ring and junk basket to 8630'. Set Halliburton cement retainer at 8618' and cemented with 200 sacks lite-wate with 5# salt per sack and 1/4# flosel per sack followed by 75 sacks 50-50 posmix "A". Reversed out 5 sacks of good cement. Had good circulation throughout cement job. Job complete at 1:30 a.m. 10-12-72. WOC 29-1/2 hours. Tagged top of cement at 8305'. Drilled cement to top of liner at 8508'. Pressure tested to 1000# - held O.K. Drilled cement out of top of liner and pressure tested squeeze perforations at 8588' to 1000# - held O.K. Drilled cement retainer and found top of cement in liner at 11,006'. Drilled out cement to 11,570'. No cement present below 11,570'. Ran cement bond log from PBTD 11,648', which indicated good bond from 11,570' to 9600' with cement to 8588'. Released rig on 10-16-72 and moving in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope Glenn Cope TITLE District Engineer DATE 10-18-72APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 24 1972

CONDITIONS OF APPROVAL, IF ANY: