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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 11 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Belco Petroleum Corporation ✓ 3. Address of Operator 2000 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3094' GR	7. Unit Agreement Name 8. Farm or Lease Name Union Mead 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 p.m. 8-1-72. Drilled 17-1/2" hole to 356'. Ran 364' of 13-3/8", 48# casing and set at 316'. Cemented casing with 350 sacks Class "C" with 2% CaCl. Plug down at 4:00 a.m. 8-3-72. Cement circulated to within 6" of surface. WOC 18 hours. Pressure tested casing to 600# for 30 minutes - held O.K.

Drilled 12-1/4" hole to 1876'. Ran 13 joints of 40.50#, K-55, ST&C, Range 2 casing and 43 joints of 32.75#, H-40, ST&C, Range 2 casing. Set pipe at 1875' and cemented with 400 sacks Howco Lite with 1/4# floreal per sack followed by 100 sacks Class "H" with 2% CaCl. Plug down at 2:30 p.m. 8-7-72. Cement did not circulate. WOC 6 hours and ran temperature survey. Top of cement was 37' from ground level. WOC for total of 20 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope **Glenn Cope** TITLE District Engineer DATE 8-10-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY: