NO. DE COPIES RECEIVA	1				
DISTRIBUTION /	REQUEST FOR ALL OWARLE Supersedes Old C-104 and				
FILE /		AND		Effective 1-1-65	
U.S.G.S.					
LAND OFFICE					
TRANSPORTER GAS /					
PRORATION OFFICE					
Operator Operator					
Belco Petroleu	m Corporation V				
P.O. Box 19234	, Houston, Texas 77024			·	
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Weil	Change in Transporter of: Oil Dry Gas	x from	Paso ret	-	
Recompletion Change in Ownership	Casinghead Gas Condens	FFF			
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Paol Name, Including Formatic		ormation	Kind of Lease No.		
Union Mead Com	South Carisbac		State, Federal or Fee Fee		
Location	980 Feet From The North Line	and 660	Feet From The	East	
Unit Letter n : 19	Feet From The NOI LII Line	and	/ ect / tom / ne		
Line of Section 8 Tow	mship 22-S Range 27	7-E , NMPN	. Eddy	County	
I. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Oil	or Condensate [X]	Address (Give address	to which approved co	py of this form is to be sent)	
None Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas X	Address (Give address	to which approved co	py of this form is to be sent)	
Llano, Inc.		P.O. Box 1320		Mexico 88240	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	C	-12.76	
give location of tanks.	th that from any other lease or pool,	I	<del></del>		
If this production is commingled with V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion		New Well	l l	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Y: 1 P.B	.T.D.	
(DE DVO DE CO	Name of Producing Formation	Top Oil/Gas Pay	Tue	sing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Matthe Of Frontering Learning	+	7/10		
Perforations	.1		Der	oth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	l l	SACKS CEMENT	
		<u> </u>		to an allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hou	rs)	nust be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
Length of leaf				1/05	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga	s - MCF	
GAS WELL		Thursday, and	7.	avity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Gr Gr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (She	t-in) Ch	oke Size	
	LCE.		CONSERVATION	ON COMMISSION	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED JUL 1 4 1976 19 19			
I hereby certify that the rules and	regulations of the Oil Conservation		. /	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Selin Whenis			
	TITLEOIL	TITLEOLLAND GAS INSPECTOR			
1 47	This form is to be filed in compliance with RULE 1104.				
(graylor) Lycs	i wall this form mi	er he accompanied	for a newly drilled or deepened by a tabulation of the deviation		
Production Ass	tests taken on the well in accordance with RULE 111.				

Production Assistant

(Date)

May 28, 1976

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Securate Forms C-104 must be filed for each gool in multiply