	DISTRIBUTION			•		
	SANTA FE	NEW MEXICO OIL CONSERVATION MMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OVL AND NATURAL GA				
	U.S.G.S.				Supersedes Old C-104 and	
	LAND OFFICE				Ellective 1-1-65	
	TRANSPORTER OIL		Г	RECEIVED BY		
_	OPERATOR GAS					
1.	PRORATION OFFICE			MAR 24 1987		
	Enron Oil & Gas Co	O. C. D.				
	Address		{	ARTESIA, OFFICE		
	P. O. Box 2267, Mil Reoson(s) for filing (Check prope	dland, Texas 79702			· · · · · · · · · · · · · · · · · · ·	
	New Well	Other (Please explain Change Open				
	Recompletion Change in Ownership X		Ary Gas	Change Opera	ator Name	
			Condensate		· ,	
	If change of ownership give name and address of previous owner.	Belco Development Con	rp., Box	2267. Midland т	Course 70700	
11.	DESCRIPTION OF WELL A		•	indiana, 1	Texas /9/02	
	Union Mead Com.	Well No. Pool Name, Includi	ing Formation	Kind of L	" : • • •	
	Location	1 South Carls	bad Morro		deral or Fee Fee -	
	Unit Letter H	1980 Feet From The north		660		
			_Line and	000 Feet Fr	rom The East	
L	Line of Section 8	Township 22S Range	27E	, ММРМ,	Eddy	
III.]	DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS			
	N/A	Oil or Condensate	Address	(Give address to which ap	oproved copy of this form is to be sent;	
Γ	Name of Authorized Transporter of	Casinghead Gas or Dry Gas			proved copy of this form is to be sentj	
	N/A	Unit Sec. Two Bee			proved copy of this form is to be sent)	
L	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	ls gas ac	1	When	
II TR	f this production is commingled	with that from any other lease or po	ol give com	<u>No</u>	to be P&A	
т ү . (
Ļ	Designate Type of Comple	tion - (X)	I New Well	Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Date Spuaded	Date Compl. Ready to Prod.	Total Dep	th	P.B.T.D.	
Ē	Elevations (DF, RKB, RT, CR, etc.		Top Oil/G	as Pay	Table - David	
-	Perforations				Tubing Depth	
L			. •		Depth Casing Shoe	
- -		TUBING, CASING, A	ND CEMENT	ING RECORD		
Ē.	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SAÇKS CEMENT	
F					Post ID-3	
-	·				2-27-87	
V. т	EST DATA AND REQUEST	FOR ALLOWARIE (Terranel				
0	IL WELL ate First New Oil Run To Tanks				ll and must be equal to or exceed top allo.	
		Dote of lest	Producing I	Method (Flow, pump, gas l	lift, etc.)	
	angth of Test	Tubing Pressure	Casing Pre	saure	Choke Size	
A	tual Prod. During Test	Oil-Bbis.			۲	
			Water - Bbla	•	Gas • MCF	
GA	S WELL		••••••••••••••••••••••••••••••••••••••	·······		
	tual Prod. Test-MCF/D	Length of Test	Bbla, Conda	nagte/MMCF	·	
	sting Method (pitol, back pr.)			media/ MMC1	Gravity of Condensate	
	anny Merioa (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	sure (Shut-in)	Choke Size	
VI. CE	RTIFICATE OF COMPLIAN	CE		011 0000000		
					ATION COMMISSION	
		regulations of the Oil Conservation with and that the information given		APPROVED		
	above is true and complete to the best of my knowledge and belief.			BY Mike Williams TITLEOil & Gas Inspector		
	Ser. D. 10.	qu)	This form is to be filed in compliance with RULE 1104.			
(Signaswe)			If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviation			
	Betty Gildon, Regulatory Analyst			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	3/18/87	le)	a che on ne	All sections of this form must be filled out completely for sllow able on new and recompleted wells.		
	(Da	(e)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other auch change of condition			
					be filed for each pool in multipl	