STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE THE PARTY OF T		11410
40. 07 COPIES RECEIVES		
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SANTA FE	V	
FILE	V	V
U.S.G.S.	7	
LAND OFFICE	1	
OPERATOR	77	

OIL CONSERVATION DIVIRECTIVED

P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-
U.S.O.S. SEP 23 '87	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
O. C. D.	
SUNDRY NOTICES AND REPORTS ON WELLS	ammininin.
USE "************************************	
I. OIL CAR CO	7. Unit Agreement Name
WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Enron Oil & Gas Company .	Union Mond Com
3. Address of Operator	Union Mead Com.
P. O. Box 2267, Midland, Texas 79702	1
4. Location of Well	10, Field and Pool, or Wildcat
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM	Carlsbad, S. (Morrow) Carlsbad, S. (Strawn)
THE EAST LINE, SECTION 8 TOWNSHIP 22S MANGE 27E NMPM	
TOWNSHIP RANGE NMPM	:XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3094' GL 5	Eddy
16	1 1111111111111111111111111111111111111
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:	
SUBSEQUEN	T REPORT OF: 1/26/87
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQS	
OTHER	
OTHER	· · · · · · · · · · · · · · · · · · ·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1 103.	
work) SEE RULE 1103.	r estimated date of starting any proposed
9/11/87 - Set 75 sacks at 11,000.	·
7/11/07 - Set /3 sacks at 11,000.	•
0/12/07	_
9/12/87 - Tagged cement plug at 10,340'. Set 40 sacks cement at 10,240	•
0/1//97 - Tagged plus at 00001	
9/14/87 - Tagged plug at 8990'.	•
0/15/97 - Cot 25 gooles at 9570, 251- 1 7550 D G	
9/15/87 - Set 25 sacks at 8570; 25 sacks at 7550. Perforated csg at 517	70'; set cmt retainer
at 5070'.	
0/16/07 China into ant material 1 1 1 70	
9/16/87 - Sting into cmt retainer and pumped 50 sacks cement. Set 55 sa	acks at 2037';
25 sacks at 366'; pulled tubing to 30' and circulated cement t	to surface.
9/17/97 Cut off mallhoods in the 11 1 1 1 1 1	
9/17/87 - Cut off wellhead; installed dry-hole marker.	- /
	Post ID-2. 9-25-87
(OVER)	9-25-82
(OVER)	
	PYA
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Rat X. O.O. Barrer City	
Setty Gildon Regulatory Analyst	9/22/87
$\lambda \sim 10^{-1}$	1

7/T-9	.0⊆ .6†TE	.050TT .67TE	5-1/2" Liner 20# 2-7/8" Tubing	
Z/T-6 7/T-ZT Z/T-LT	.7888 .918	.7888 .5/81 .918	#51°28 3 2°07 #87	8/S-Z 7/E-OT 8/E-ET
Hole Size	Left in Well	Put in II ₉ W	.+/#.#W	Size

CVZING KECOKD