

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, L.P. 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260		Wally Frank Senior Operations Engineer (405) 552-4595		² OGRID Number 6137
³ Property Code 28459		⁵ Property Name UNION MEAD FEE COM.		³ API Number 30 - 015 - 20718
				⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	22S	27E		1980'	NORTH	660'	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								↑	

⁹ Proposed Pool 1

CARLSBAD, SOUTH (MORROW) GAS

¹⁰ Proposed Pool 2

RECEIVED
OCD - ARTESIA

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation GL 3094'
¹⁶ Multiple No	¹⁷ Proposed Depth 11,648'	¹⁸ Formation MORROW	¹⁹ Contractor Unknown at this time	²⁰ Spud Date May, 2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	existing 13 3/8"	48#	316'	350	surface
12 1/4"	existing 10 3/4"	40.5# K-55 & 32.75# H-40	1875'	500	37' Temp Svy
9 1/2"	existing 7 7/8"	29.7# N-80	8884'	250	7550'
9 1/2"	existing 5 1/2" liner	20# N-80	8507-11,685'	275	8588' CBL

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to re-enter this D&A well, drill to a total depth of 11,648 feet and complete as a Morrow gas well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the NMOCD or converted to salt water disposal after installing production casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed as necessary while drilling the cement plugs. Attached are plat, maps, bond certification.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Candace R. Graham**

Printed name: **Candace R. Graham**

Title: **Engineering Tech.**

Date: **March 20, 2001**

Phone:
(405) 235-3611, X4520

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Title:

Approval Date: **APR 25 2001** Expiration: **APR 25 2002**

Conditions of Approval:

Attached ☐