

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CONFIDENTIAL

Form C-103
Revised March 25, 1999

WELL API NO.	30-015-20718
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Union Mead Fee Com. (28459)
8. Well No.	1
9. Pool name or Wildcat	Carlsbad, South (Morrow)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3094', DF 3111', KB 3112'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator	Devon Energy Production Company, L. P.
3. Address of Operator	20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 405/552-4595
4. Well Location	Wally Frank, Sr. Operations Engr. Unit Letter H : 1980' feet from the north line and 660' feet from the east line Section 8 Township 22S Range 27E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: reentry ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

06-04-2001 thru 08-21-2001 Built location with compacted caliche. NU BOP. Ran bit and DC's on 2 3/8" tubing. RU swivel. Drilled thru cement to 11,168' TD. (Pumped 50 sx cement squeeze at 5208'; press tested OK. Recovered original production packer.) Ran bit and casing scraper. Ran CBL to TD which showed TOC at 7600' in 7 5/8" casing. Pickled tubing with 15% HCl. Set packer at 11,410'. Press tested casing and tubing. Swabbed.
Perf'd Morrow at 11,473-11,581' with 73 holes (0.30" EHD). Swabbed. Acidized perfs 11,473-11,581' down tubing with 1500 gals 7 1/2% HCl + 70 BS. Swabbed and flowed to test tank. Reset packer at 11,530'. Swabbed and flowed to test tank. Set 2nd packer at 11,413'. Swabbed and flowed to test tank. TOH with 2nd packer.
Perf'd Morrow 11,307-11,370' with 42 holes (0.31" EHD) and 11,163-11,181' with 37 holes (0.31" EHD). Set RBP at 11,450' and 2nd packer at 11,535'. Swabbed and flowed to test tank. Acidized perfs 11,307-11,370' down tubing with 1500 gals 7 1/2% HCl/methanol + 40 BS. Flowed to test tank. Reset RBP at 11,293' and 2nd packer at 11,139 (348 jts 2 3/8" 4.7# L-80 tubing). Acidized perfs 11,163-11,181' down tubing with 1500 gals 7 1/2% HCl/methanol + 40 BS. Flowed tested perfs 11,163-11,181' to test tank.
Waiting on sales line ROW approval. Will run 4 point test when connected to sales line.

09-10-2001 thru 09-12-2001 Opened to gas sales line. Set compressor and returned to production.

09-19-2001 Ran multipoint test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 11/07/2001

Type or print name Candace R. Graham X4520

Telephone No. (405)235-3611

(This space for State use)

APPROVED BY BA ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE

DATE

Conditions of approval, if any:

NOV 11 2001