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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 23 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Belco Petroleum Corporation 3. Address of Operator 2000 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3094' GR	7. Unit Agreement Name 8. Farm or Lease Name Union Mead 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2-7/8" tubing and set packer at 11,050'. Perforated 5-1/2" liner from 11,311' to 11,315' with four shots per foot on 10-20-72. Had no indication of gas entry. Perforated from 11,167' to 11,184' with four shots per foot. Had 300# pressure at surface in 5 minutes and 3300# pressure at surface in 20 minutes. Ran multi-point back pressure test on Morrow Zone on 10-21-72.

Ran retrievable bridge plug and set at 10,498'. Set treating packer at 10,164'. Perforated Strawn Zone through tubing from 10,292' to 10,299' and from 10,312' to 10,317' on 10-24-72. Acidized Strawn perfs with 5000 gallons 15% MS acid. Flushed with KCL water. Flowed well to recover load water and ran multi-point back pressure test on Strawn Zone on 11-1-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope TITLE District Engineer DATE 1-24-73

APPROVED BY W. A. Sussett TITLE OIL AND GAS INSPECTOR DATE JUL 17 1973

CONDITIONS OF APPROVAL, IF ANY: