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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 23 1973

Form C-105
Revised 1-1-65

3. *See Operator*
a. TYPE OF WELL _____
b. TYPE OF COMPLETION _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
Name of Operator _____

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. _____

elco Petroleum Corporation

Address of Operator _____

2000 Wilco Building, Midland, Texas 79701

4. Location of Well _____

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM _____

THE **East** LINE OF SEC. **8** TWP. **22-S** RGE. **27-E** _____

15. Date Spudded **8-1-72** 16. Date T.D. Reached **10-10-72** 17. Date Compl. (Ready to Prod.) **10-21-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3094' GR** 19. Elev. Casinghead _____

20. Total Depth **11,656'** 21. Plug back T.D. **11,648'** 22. If Multiple Completions, How Many **Two** 23. Intervals Drilled By Rotary Tools **0' - 11,656'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name **11,167' to 11,315' - Morrow** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Forxo, Guard, and Compensated Acoustic Velocity Logs** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	316'	17-1/2"	350 sx.	None
10-3/4"	40.5# & 32.75#	1875'	12-1/4"	500 sx.	None
7-5/8"	29.7#	8884'	9-1/2"	250 sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5-1/2"	8507'	11,656'	275	2-7/8"	11,050'	11,050'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,167' to 11,184'			
11,311' to 11,315'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-21-72		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-21-72	24 hrs.	11/64"	→	--	5.3	--	No Liquid
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2450#	Pkr.	→	--	5.3	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Will be sold** Test Witnessed By *sealed 1-20-73*

35. List of Attachments **Logs, Form C-122, Form C-104, Deviation Survey, & Summary of DST's**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope TITLE **District Engineer** DATE **12-18-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,110</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,560</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1,987</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,120</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8,807</u>	T. <u>monu</u> <u>11,103</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,825	1825	Anhydrite & Shale				
1,825	1,987	162	Limestone				
1,987	5,120	3133	Sandstone				
5,120	5,885	765	Limestone				
5,885	5,965	80	Sandstone				
5,965	6,302	337	Limestone				
6,302	6,623	321	Sandstone				
6,623	7,000	377	Limestone				
7,000	7,265	265	Sandstone				
7,265	8,390	1125	Limestone/Sand stringers				
8,390	8,807	417	Sandstone				
8,807	8,978	171	Limestone				
8,978	9,392	414	Shale				
9,392	9,713	321	Limestone				
9,713	10,110	397	Shale				
10,110	11,103	993	Limestone/Interbedded Shale				
11,103	11,650	547	Sandstone/Shale & Lime stringers				