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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 12 1973

I. Operator **O. C. C.**
Belco Petroleum Corporation
ARTESIA, OFFICE
Address
2000 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Union Mead** Well No. **1** Pool Name, including Formation **Wildcat** Kind of Lease **State, Federal or Fee** Fee **Fee** Lease No.
Location
Unit Letter **H** ; **1980** Feet From The **North** Line and **660** Feet From The **East**
Line of Section **8** Township **22-S** Range **27-E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Unknown at present Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **8** Twp. **22-S** Rge. **27-E** Is gas actually connected? **No Yes** When **9-15-73**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 8-1-72	Date Compl. Ready to Prod. 11-1-72	Total Depth 11,656'	P.B.T.D. 11,648'					
Elevations (DF, RKB, RT, GR, etc.) 3094' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,167'	Tubing Depth 11,050'					
Perforations 11,167' - 11,315'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		316'		350			
12-1/4"	10-3/4"		1,875'		500			
9-1/2"	7-5/8"		8,884'		250			
6-1/2"	5-1/2" Liner		8,507' to 11,656'		275			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 9022	Length of Test 6 hours	Bbls. Condensate/MMCF Dry Gas	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3784#	Casing Pressure (shut-in) Packer	Choke Size AOF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glenn Cope Glenn Cope
(Signature)
District Engineer
(Title)
July 10, 1973
(Date)

OIL CONSERVATION COMMISSION

SEP 26 1973

APPROVED _____, 19____
BY W. A. Gressett
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.