

Submit 3 Copies To Appropriate District Office
 District I
 525 N. French Dr., Hobbs, NM 87240
 District II
 311 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 3040 South Pacheco
 Santa Fe, NM 87505

c157
 Form C-103
 Revised March 25, 1999

WELL API NO.	30-015-20718
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator Devon Energy Production Company, L.P. /

3. Address of Operator 20 N. Broadway, Suite 1500 Wally Frank
Oklahoma City, OK 73102 Senior Operations Engr

4. Well Location (450) 552-4595

Unit Letter H : 1980' feet from the north line and 660' feet from the east line

Section 8 Township 22S Range 27E NMPM County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3094', DF 3111', KB 3112'

7. Lease Name or Unit Agreement Name
Union Mead Fee Com.
(28459)

8. Well No. 1

9. Pool name or Wildcat
Carlsbad, South (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: <u>placed on pump</u> <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

01-15-2002 thru 01-21-2002 Killed casing and tubing with 2% KCl. ND well head, NU BOP. TIH, released packer, fished RBP. TOH with RBP, packer and 240 jts 2 3/8" L-80 tubing. RIH and tagged PBTD 11,607'. Set seating nipple at 11,549' on 371 jts 2 3/8" L-80 tubing. Dropped bar and knocked plug in notched collar below seating nipple. ND BOP, set TAC at 11,044' with 13,000#. NU wellhead. Ran 2" x 1 1/4" x 20' x 22' RHBC HVR pump and rods. Built well head, spaced pump. Loaded and tested to 1000 psi. Built pad and ramp. Set Lufkin test pumping unit and leveled. Began pump testing.

2/2002 Monitored operating pressures to keep compressor loaded and the pump from gas locking.

3/2002 Set permanent pumping unit and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 05/03/2002

Type or print name Candace R. Graham 405/235-3611 X4520 Telephone No. (405)235-3611
 (This space for State use)

APPROVED BY [Signature] TITLE Field Rep **MAY 9 2002**

Conditions of approval, if any: