

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

APR 23 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.  
ARTERIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Belco Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 19234, Houston, Texas 77024		
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 27-E NMPM.		7. Unit Agreement Name
		8. Farm or Lease Name Union Mead Com
		9. Well No. <del>1-8</del> 1-8
		10. Field and Pool, or Wildcat <del>South Carlsbad (Morrow)</del> Carlsbad (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-15-76 Purpose of Operation: Replace bad tubing in well and install Otis type "S" crossover to produce Strawn zone liquids up tubing and Morrow gas up casing.  
MIRU- Well Units Workover Unit.
- 3-16-76 Loaded hole & circ'd w/625 bbls 10#/gal.brine wtr. Removed tree & install'd BOP. Pulled 28 jts. 2 7/8" OD tbg.
- 3-17-76 Pumped 80 bbls 10#/gal. SW. Well dead. T.O.H. w/354 jts.tbgs; Otis "XO" nipple & seal assy. TIH w/redressed seal assy. & 125 jts. 2 7/8" tbgs. testing to 7000#. Found 17 collar leaks, 2 bad pins, & 4 bad jts. tbgs. Replaced same. Installed tree on top of BOP R.U. & swab 1 trip. FL-4200'. Rec'd 6 BLW
- 3-19-20-76 Swabbed to 11,000'. 13 runs. Rec'd 28 BSW. Prepared to acidize perfs. SDFN.  
Remaining write up on attached sheets.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.W. Byrd C.W. Byrd TITLE Production Assistant DATE 4-21-76

APPROVED BY W.A. Gussert TITLE \_\_\_\_\_ DATE 6-17-76

CONDITIONS OF APPROVAL, IF ANY: