

3-31-76 S.I. to connect test unit @ 11:20 AM. on 3/4" chk. SITP 300#
Opened to unit @ 11:30 AM. 19 hrs. prod. 1000 Mcf/d rate. 19
BC & 79 BSW. FTP 200#. Load to recover 360 BW.

4-1-76 RDMO Unit. Released @ 10:00 AM. Flwd. 30 BC & 71 BSW on 3/4"
chk. Gas Volume 1.5 MMcf/d

4-2,3,4,5,-76 FTP 250#. Flwd. 174 BC & 95 BW on 3/4" chk. Gas volume 1.3
MMcf/d S.I. 12:00 Noon 4-5-76 SITP 1850#.

4-6-76 R.U. Otis Wireline Unit & attempted to retrieve XX plug @ 11,083'
Unable to retrieve. Made 5 runs w/bailer. Rec'd rubber & scale.
Last run w/bailer indicated on top of plug. SDFN

4-7-76 SITP 1950# (Strawn) Made 6 runs w/bailer to 11,083'. Rec'd
small amt. scale & sand. No recovery last run. TIH w/pulling
tool & equalizing prong. Latched "XX" plug & pulled same. TIH
w/Otis type "S" crossover & set @ 10175-10183'. Sheared off
tool. TOH RD Otis @ 7:30 PM. Strawn will now be produced thru
tbg. & Morrow thru csg.

4-8-76 SICP 1875#. SITP 2000#. Opened tbg. @ 4:00 PM. on 16/64" chk.
14 hrs. Strawn produced 11 BC & 0-BW. Gas volume 1000 Mcf/d.
FTP 1650#. SI to produce csg.

4-9-76 SITP 2000#. SICP 1875#. Opened csg. on 14/64" chk. 20 hrs.
flwd. 0-BC & 0-BSW. Gas volume 1.6 MMcf/d. FTP 1400# SI.

4-10-76 SITP 2000# SICP 1875#

4-11-76 SITP 2000# SICP 1875# No indication of packer leakage or
communication between zones thru-out testing. Official packer
leakage test will be performed when new gas contract is negotiated.
(As authorized by Mr. W.A. Gressett by phone.) FINAL REPORT