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NEW MEXICO OF CONSERVATION COM HON

Form C-104
Supersedes Old C-104 and C-:

	EU E	REQUEST		Effective 1-1-65
	U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATUR	PAL CAS
	LAND OFFICE	ASTRONIZATION TO TR	AND ON TOLL AND HATON	ARE GAS
	TRANSPORTER OIL			RECEIVED
	OPERATOR	<u>.</u>		CED 1 0 1075
1.	PRORATION OFFICE			SEP 1 2 1975
	Operator DEPT OF DEPT OF THE O	ODDODAMION		
	BELCO PETROLEUM C	JRPORATION		O. C. C. ARTEBIA, OFFICE
	P.O. Box 19234	Houston, Texas 7702	24	ARILDIA, OFFICE
	Reason(s) for filing (Check proper box,		Other (Please explain)
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Go	as unsate YY	
1	Change in Ownership	Cusinglied dus Collec	AA)	
	If change of ownership give name and address of previous owner	P. 5/62 3-1-26		
н.	DESCRIPTION OF WELL AND LEASE Carlstal-Straw Sos			
i	Lease Name	Well No. Pool Name, Including F		Lease Lease No
	Union Mead Com.	1 Undesignated	(Strawn) State,	Federal or Fee Fee
	Location	Nom+h	ne and 660 Feet	From The East
	Unit Letter H : 198	O Feet From The North Lin	ne and Feet	From The <u>East</u>
	Line of Section 8 Tov	waship 22-S Range	27-Е , ммрм,	Eddy County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX: Address (Give address to which approved copy of this form is to be sent)			
	Miller Oil Purchasing	Co.	P.O. Box 1308, Jac	kson, Mississippi 39205
İ	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Co	Unit Sec. Twp. Age.	P.O. Box 1492, E. Is gas actually connected?	Paso, Texas 79999
	If well produces oil or liquids, give location of tanks.	Н 8 22-5, 27-Е		9-15-73
	If this production is commingled wit			r:
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res
	Designate Type of Completion	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUDING CASING AN	D CEMENTING RECORD	
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
- 1				
1				
		<u> </u>	of the recovery of total volume of lo	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
,	TEST DATA AND PEQUEST FO	OR ALLOWARLE (Test must be a	iller recovery of total politime of to	ad oil and must be equal to or exceed top all
v .	TEST DATA AND REQUEST FO		epth or be for full 24 hours)	
v.				
v.	OII. WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	
v .	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
v.	OII. WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
V.	OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, Casing Pressure	gas lift, etc.) Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, Casing Pressure	gas lift, etc.) Choke Size
v	OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, Casing Pressure	gas lift, etc.) Choke Size
v.	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, Casing Pressure Water-Bbis.	Gas-MCF
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate

VI.

Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Crayton Byrd

Production Assistant

(Title) September 10, 1975

(Date)

W. a. Legresser

TITLE _SUPERVISOR, DISTRICT IL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply