NO. OF COPIES REC	EIVLO	15	
DISTRIBUTION			
SANTA FE		17	
FILE		1	سا
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIV					
	RANSPORTER GAS /			MAR 2 2 1976		
1.	PRORATION OFFICE Operator	1		1070		
	Belco Petroleum Corp	poration	O. C. C.			
	P.O. Box 19234 Hous					
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)	1 miller de Co. 24-1-76 -		
	Recompletion	Oil Dry Ga	s Effective	4-1-76 -		
	Change in Ownership	Casinghead Gas Conden	sate X	<u> </u>		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ise Lease No.		
	Union Mead Com	1 Carlshad-Straw	State, Fede	-		
	Location			To a to		
	Unit Letter H; 1980	Feet From The North Lin	e and <u>660</u> Feet 710	The East		
	Line of Section 8 Tov	waship 22-S Range 27	Eddy , NMPM, Eddy	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil Summit Gas Company	or Condensate X				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address (Give address to which app	land, Texas 79701 roved copy of this form is to be sent)		
	ElPaso Natural Gas C			aso, Texas 79999		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. H 8 22-S 27-E	Yes	9-15-73		
		th that from any other lease or pool,		<u> </u>		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		T	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of lest	Producting Marines (1. 1923) bamble 92.			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1 2		
				V		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION		
			ARRENOVED MAR 2 9 1976			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A Gressett				
	(1 -2 73)	/	ve able to a secure for all	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende		
Production Assistant (Title) well, this tests tak All a				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllowable on new and recompleted wells.		
			All sections of this form			
			able on new and recompleted			
	3-18-76 (Da	ite)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			