	MG. OF COPIES MECEIVED		• , <del>• ,</del>	
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION FOR CARE		
	FILE	REQUEST FOR ALLOWABLE  Form C-104 Supersedes Old C-104 as		
	U.S.G.S.	AND Elfective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND MATURAL		
	TRANSPORTER OIL			
	OPERATOR			
1	PRORATION OFFICE Operator		MAR 24 1987	
	Enron Oil & Gas Company \( \sqrt{Address} \)		O. C. D.	
	P. O. Box 2267, Midland, Texas 79702		ARTESIA, CERICE	
	Reason(s) for (ling (Check proper box)		Other (Please explain)	
	Becompletter		Change Opera	tor Name
	Change in Ownership X		Gas	
	If change of ownership give name and address of previous owner	Belco Development Corp	., Box 2267, Midland, To	Orrag 70.702
11	. DESCRIPTION OF WELL AN		., Box 2207, Midiand, 10	
-	Lease Name	Well No.   Pool Name, Including	Formation Kind of L.	· :
	Union Mead Com.	1 S Carlsbad Str		deral or Fee Fee
		80 Feet From The north L	660	east
				om The
	Line of Section 8 7	ownship 22S Range	27Е , ммрм,	Eddy County
III	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If this production is commingled w	with that from any other lease or pool	No !	to be P&A
14	COMPLETION DATA	Oti Wall   Can Wall	New Well Workover Deepen	
	Designate Type of Complet	ion – (X)	Deepen	Plug Back   Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
	Perforations			
				Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Fast I0-3
				3-27-87
		<u> </u>		shy of
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
ļ				
	GAS WELL			
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN			
			OIL CONSERVATION COMMISSION	
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR 2 3 1987 . 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helief.		Original Signed By	
	^		BY Original Signed By Mike Williams	
			TITLE Oil & Gas Inspector	
	$D = \lambda \Lambda \Lambda$	·	This form is to be filed in compliance with my state.	

Regulatory

If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl