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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee XX

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL XX DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL XX WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Union Mead

9. Well No.: 1

2. Name of Operator: Belco Petroleum Corporation

10. Field and Pool, or Wildcat: Wildcat

3. Address of Operator: 2000 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 8 TWP. 22-S RGE. 27-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-1-72	10-10-72	11-1-72	3094' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,656'	11,648'	Two	→	0-11,656'	

24. Producing Interval(s), of this completion — Top, Bottom, Name
10,292' to 10,317' - Strawn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
Forxo, Guard, and Compensated Acoustic Velocity Logs

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	316'	17-1/2"	350 sx.	None
10-3/4"	40.5# & 32.75#	1875'	12-1/4"	500 sx.	None
7-5/8"	29.7#	8884'	9-1/2"	250 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	8507'	11,656'	275	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,050'	11,050'

31. Perforation Record (Interval, size and number)
10,292' to 10,299'
10,312' to 10,317'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,292' - 10,317'	5000 gals. 15% MS acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-1-72	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-1-72	24 hrs.	16/64"		119	4100	--	33.46 MCF/Bbl.

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
2850#	Pkr.		119	4100	--	55.30

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold

Test Witnessed By

35. List of Attachments
Logs, Form C-122, Form C-104, Deviation Survey, Summary of DST's

posted 1-30-73

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Glenn Cope TITLE District Engineer DATE 12-18-72

Glenn Cope

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,110	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,560	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	1,987	T. Entrada		T.	
T. Abo		T. Bone Springs	5,120	T. Wingate		T.	
T. Wolfcamp	8,807	T. Morrow	11103	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,825	1825	Anhydrite & Shale				
1,825	1,987	162	Limestone				
1,987	5,120	3133	Sandstone				
5,120	5,885	765	Limestone				
5,885	5,965	80	Sandstone				
5,965	6,302	337	Limestone				
6,302	6,623	321	Sandstone				
6,623	7,000	377	Limestone				
7,000	7,265	265	Sandstone				
7,265	8,390	1125	Limestone/Sand stringers				
8,390	8,807	417	Sandstone				
8,807	8,978	171	Limestone				
8,978	9,392	414	Shale				
9,392	9,713	321	Limestone				
9,713	10,110	397	Shale				
10,110	11,103	993	Limestone/Interbedded Shale				
11,103	11,650	547	Sandstone/Shale & Lime stringers				