RECEIVED

NO. OF COPIES RECEIVED		_		
DISTRIBUTION	OCT 3 - 1972	Form C-103 Supersedes Old		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103		
FILE		Effective 1-1-65		
U.S.G.S.	O. C. C.	5a. Indicate Type of Lease		
LAND OFFICE	ARTESIA, OFFICE			
OPERATOR 2				
		5. State Oil & Gas Lease No.		
SUMDO	V NOTICE CAND DEPORTE	K-2858		
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)			
1.	ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL WELL	other. Dry Mole	7. Unit Agreement Name		
2. Name of Operator	OTHER- TO V TO JEC	Walker Draw		
· ·		8. Farm or Lease Name		
David Fasken		Walker Draw Unit		
	and pile william a	9. Well No.		
4. Location of Well	Bank Bldg., Midland, Texas	1		
		10. Field and Pool, or Wildcat		
UNIT LETTER H	.980 FEET FROM THE North LINE AND 660 FEET FROM	Wildcat		
THE East LINE, SECTIO	N 16 TOWNSHIP 23-S RANGE 23-E NMPM			
	15, Elevation (Show whether DF, RT, GR, etc.)	12. County		
	4186 GL	Eddy ()		
Check A	appropriate Box To Indicate Nature of Notice, Report or Ot			
NOTICE OF IN	TENTION TO			
	SOBSEQUEN	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK			
TEMPORARILY ABANDON		ALTERING CASING		
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. HANGE PLANS CASING TEST AND COMENT ION	PLUG AND ABANDONMENT		
	30,5			
OTHER Verbal approval	9-12-72 from OTHER			
Mr. Gressett.				
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent details, and give pertinent dates, including	e estimated date of starting any proposed		
work) SEE RULE 1103.		, resulting any proposed		
1. T.D. 9987', appr	oval to P&A from Mr. Gressett 9-12-72.			
2. 9-12-72 to 9-13-	72 - Mud weight 9.0#/gallon, Viscosity	42 sec. WT. 25 c.c		
FC 2/32" - Spott	ed following cement plugs:	12 500., 112 25 0.0.,		
9600'-9400'				
8600' - 8500				
7800'-7700'				
6000'-5900'				
2400'-2200'				
1700'-1600'				
	" csq + 10 sx			
	led and pits leveled when location drie	₿S•		
4. Copies of logs a	ttached.			
18 Thereby costifu that the information	house in true and complete and it is a first of the complete and it is a f			
?	bove is true and complete to the best of my knowledge and belief.			
SIGNED Three S. Him	TITLE Agent	DATE 10-2-72		
SIGNED TO THE S. Him	Agent Agent	DAYE 10-2-72		
SIGNED Some S. Rin	0,			
APPROVED BY W. Cli Sie	Agent Osciet OIL AND GAS INSPECTOR	DATE 10-2-72 DATE 007 3 1972		

NO. OF COPIES RECEIVED	3	
DISTRIBUTION		
SANTAFE	1	
FILE	7 -	
U.S.G.S.		
LAND OFFICE		
OPERATOR	17	

Form C-103 Supersedes Old

LISTRIBUTION			KLLEIV		C•102 and			
SANTA FE	1/	NEW MEX	ICO OIL CONSERVATIO	N COMMISSION	Effective 1			
FILE	1/+-		AUG 2 9 1972	•	<u> </u>			
U.\$.G.\$,			MOG 2 3 13/5		5a. Indicate Ty	pe of Lease		
LAND OFFICE					State X	, Fee		
OPERATOR			D. C. C.		5. State Oil & K-2858	Gas Lease No.		
			ARTESIA, OFFICE		R-2030			
(DO NOT USE THIS	SUNDRY	NOTICES AND R	REPORTS ON WELLS DEEPEN OF PLUG BACK TO A DI M C-101) FOR SUCH PROPOSAL	(FFERENT RESERVOIR.				
1.	USE APPLICATION	FOR PERMIT -" (FOR	M C-101) FOR SUCH PROPOSAL	.s.)				
OIL O	VELL X	OTHER.				7. Unit Agreement Name Walker Draw		
2. Name of Operator	/				8. Farm or Lea	se Name		
David Fasken /					Walker Draw Unit			
3. Address of Operator	mal Dank	D. 27 12	1 . 1 . M		9. Well No.			
	onal Bank	Building, Mid	land, Texas 7970	01	1			
4. Location of Well	1980		Mandh	((0)		Pool, or Wildcat		
UNIT LETTER	1960	FEET FROM T	North HE LINE AN	660'	Wild	cat		
East								
THE	LINE, SECTION	TOW	23-S	2 3- £	MPM. (())			
,,,,,,,,,,,,,,,,,	***********							
		15, Elevation	n (Show whether DF, RT, GI	R, etc.)	12. County	HHHH		
		4100.	GL, 4202' KB	_	Eddy			
0.	Check Ap	propriate Box T	o Indicate Nature of	Notice Report of	r Other Data			
NO	TICE OF INT	ENTION TO:			JENT REPORT OF	~.		
				3083200	JENT REPORT OF	·:		
PERFORM REMEDIAL WORK		21.00 45	ND ABANDON REMEDIAL		1	_		
TEMPORARILY ABANDON	Ħ	LOG AN		<u></u>] ALTE	ERING CASING		
	H			E DRILLING OPNS.	PLUG	AND ABANDONMENT		
PULL OR ALTER CASING		CHANGE	PLANS CASING TE	ST AND CEMENT JOB	!	_		
			OTHER					
OTHER								
17. Describe Proposed or	Completed Opera	ations (Clearly state)	all pertinent desails, and give	na partinont datas is 1				
			13-7/8" conducte					
			1" hole to 2304".					
			I note to 2504	. Lost return	s at 312, ur.	11160 312		
	with no ret			. / / * * * * * * * * * * * * * * * * *		108 61		
			ented w/700 sacks					
			Incor cement w/2					
			s. Top of cement					
4. Pumped 26	00 sxs. Ind	cor w/6% CaCl	down annulus at	10 B.P.M., WO	C 1-3/4 hrs. = 0	on vacuum		
at surfac	e.							
5. Pump 100	sxs. Incom	r w/6% CaCl a	t 4 B.P.M., sligh	ht blow at end	•			
6. WOC 3 hr:	3.							
	sxs. Inco	or w/6% CaCl	down annulus. He	ole filled up	- cement rema	ined at groun		
	VOC 3 hrs.	·		•				
		oled up wellh	ead, BOP and Hydi	rill.				
			o 1800 psig. W.O.		o+o1 W O C +:	241 1		
J. 103CCC H	orrinoad, ci	rating 4 por c	o 1000 psig. 11.0.	11/2 1115 . 10	Juan W.O.C.	lme = 24% nrs		
								
8. I hereby certify that th	e information abo	ove is true and comple	ete to the best of my knowle	dge and belief.				
011	,	.	4		A .			
IGNED & Amic 10 / Alex	Jai	mes B. Henry	Agent			gust 28, 1972		
			TITLE		DATE			
./	(1)	·	TITLE		DATE			
1 11/1		<u> </u>	TITLE		DATE			

LEWIPERALURE SURVEI

OPERATOR	DAVID FASKEN
LEASE	Walker Draw Unit
WELL NO.	1
FIELD	
DATE & TIME CEMENT JO	COMPLETED
DATE & TIME SURVEY MA	E 8/20/72 7:30 AM.
SURVEY RUN BY	E.D. Bennett
DATUM	
WELL DATA	Cement top 540 ft.
	ń

