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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 18 1973

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-2858

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ O. C. C.		7. Unit Agreement Name	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
3. Name of Operator		David Fasken		9. Well No.	
4. Address of Operator		608 First National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat	
5. Location of Well		UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 16 TWP. 23-S RGE. 23-E NMPM		12. County	
11. Date Spudded		8-15-72		13. County	
16. Date T.D. Reached		9-13-72		14. County	
17. Date Compl. (Ready to Prod.)		9-13-72		15. County	
18. Elevations (DF, RKB, RT, GR, etc.)		4186 Gr., 4202 K.B.		19. Elev. Casinghead	
20. Total Depth		9987'		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotatory Tools	
25. Producing Interval(s), of this completion - Top, Bottom, Name		None		26. Was Directional Survey Made	
27. Type Electric and Other Logs Run		FDC/CNL/GR and Dual LL		28. Was Well Cored	
29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD		31. PRODUCTION	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	46	17 1/2"	3 yds. ready-mix concrete	None
8-5/8"	24	2304	12 1/4" & 11"	Cemented w/1290 sxs.	None
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	33. Date First Production				
DEPTH INTERVAL	34. Production Method (Flowing, gas lift, pumping - Size and type pump)				
AMOUNT AND KIND MATERIAL USED	35. Well Status (Prod. or Shut-in)				
	Permanently Abandoned				
	Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio	Water - Bbl.	Oil Gravity - API (Corr.)	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
37. List of Attachments					
Summary of drill stem tests.					
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		J. B. Henry		Agent	
DATE		April 17, 1973			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 9812	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 300	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 576	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2100	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 2830	T. Wingate _____	T. _____
T. Wolfcamp 6435	T. _____	T. Chinle _____	T. _____
T. Penn. 8458	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	300'	300	Dolomite	7468'	7500'	32	Shale
300'	576'	276	Dolomite (porous)	7500'	7522'	22	Shaley Lime
576'	740'	164	Dense Dolomite	7522'	7538'	16	Shale
740'	1650'	910	Porous Dolomite	7538'	7560'	22	Lime
1650'	2100'	450	Dense Limestone	7560'	7592'	32	Shale
2100'	2830'	730	Sandy lime-porous	7592'	7620'	28	Shaley Lime
2830'	3020'	190'	Lime	7620'	7630'	10	Lime
3020'	3250'	230'	Sandy lime	7630'	7650'	20	Shale
3250'	3320'	70	Lime	7650'	7670'	20	Shaley Lime
3320'	3415'	95	Sand	7670'	7710'	40	Shale
3415'	3490'	75	Lime	7710'	7742'	32'	Shaley Lime
3490'	3660'	170	Sand	7742'	7755'	13	Shale
3660'	6475'	2815	Lime	7755'	7795'	40	Lime
6475'	6678'	103	Shale	7795'	7806'	11	Shale
6678'	6702'	24	Lime	7806'	7822'	16	Lime
6702'	7145'	443	Shale	7822'	7840'	18	Shale
7145'	7175'	30	Shaley Lime	7840'	7940'	100	Lime
7175'	7200'	25	Shale	7940'	8000'	60	Shale
7200'	7230'	30	Lime	8000'	8030'	30	Lime
7230'	7280'	50	Shale	8030'	8050'	20	Shale
7280'	7292'	12	Lime	8050'	8460'	410	Lime w/shale streaks
7292'	7378'	86	Shale	8460'	8770'	310	Lime
7378'	7385'	7	Lime	8770'	8820'	50	Shale
7385'	7405'	20	Shaley Lime	8820'	8920'	100	Lime
7405'	7415'	10	Shale	8920'	9404'	484	Lime w/shale streaks
7415'	7430'	15	Shaley Lime	9404'	9420'	16	Sand
7430'	7440'	10	Shale	9420'	9456'	36	Lime
7440'	7468'	28	Shaley Lime	9456'	9550'	94	Sand

Continued