

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0303836

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 4 1972

O. C. C.

ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Adobe Oil Company

3. ADDRESS OF OPERATOR
601 Gihls Tower East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2003' FNL & 1836' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rock Tank

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**Unit-6, Sec 14, T-23-S
R-24-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3890.1 Gr.

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 4:00 pm 8/12/72. Drilled to 2800' in dolomite. Ran 92 jts 24# & 28# 8-5/8" 8rd thd casing and set at 2800'. Cemented with 800 sxs Halliburton liteate cement w/1/4# flocele/sx w/5# Gilsonite/sx, plus 150 sxs class "C" w/1/4# flocele/sx with 2% CaCl. Circulated out approximately 200 sxs cement. POB 10:45 am 8/22/72. Tested casing to 1000# for 4 hrs, held o.k. Drilled to 9915' in sand. Ran DST #1 from 9864-9915', took 28 min. preflow, 1 hr ISI, 1 hr flow, 3 hr FSI. Gas to surface in 6 minutes at stabilized rate of 1000 Mcfpd. I. hyd. 4523#, IF 163#, FF 227#, FSIP 3869#. Recovered drill pipe full of gas plus 60' drilling mud. Drilled to 10,315' TD sand and shale. Ran open hole logs. Ran 256 jts of 5-1/2" 17# J-55 & N-80 8 rd thd casing to 10,315'. Cemented w/250 sxs class "H" with 5/10 of 1% Halad 9. POB 3:45 pm 9/17/72. Tested casing to 2,000# for 8 hrs, held ok. Preparing to complete.

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OCT-21972

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Vice President**

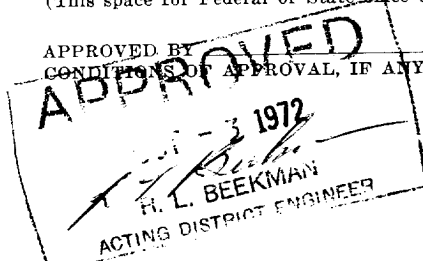
DATE **9/29/72**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.