

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0303836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rock Tank (U. & L. Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit G, Sec 14, T-23-S,
R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Adobe Oil Company

3. ADDRESS OF OPERATOR

601 Gihls Towers East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2003' FNL & 1836' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3890.1' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On 9/22/72 started in hole w/tubing and hydrotested to 7000#. Found PBTD @ 10,246'. Ran correlation log and perf upper Morrow zone w/2 shots/ft from 9874-78' and one shot @ 9889, 93, 97, 98. Ran tubing, sliding sleeve, blast nipples and packer. Set sliding sleeve @ 9889' and packer @ 10,054' w/9000# tension. Swbd well dry w/no show of gas. Acidized w/1250 gals acid. Swbd well and had slight show of gas. Frac well w/20,000 gal 3% acid with 10,250# sand and used N2 throughout job. Flowed well back to clean up. Closed well in and closed sliding sleeve on 10/16/72. Perf lower Morrow with 4 shots at 10,182, 85, 86, 94, 97, 99, 202, 05, 08, 10. Had slight show of gas natural. Acidized w/3500 gals acid and N2. Opened well to pits to clean up. Flowed at rate of 2,500 MCFPD on 20/64" ck, FTP 1110# thru separator. Flowed upper Morrow thru separator on 12/64" ck, FTP 1200#, rate 1,200 MCFPD. SIP on upper Morrow 3,000#. SIP on lower Morrow 2,000#. SI for 4 point test on 10/19/72. Will also take packer leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 10/21/72

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.