

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Adobe Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM 0303836	
3. ADDRESS OF OPERATOR 601 Gihls Tower East, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2003' FNL & 1836' FEL of section At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8/12/72		16. DATE T.D. REACHED 9/16/72		17. DATE COMPL. (Ready to prod.) 10/21/72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3890.1'	
20. TOTAL DEPTH, MD & TVD 10,315		21. PLUG, BACK T.D., MD & TVD 10,231		22. IF MULTIPLE COMPL., HOW MANY* two		23. INTERVALS DRILLED BY 0-10,315	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9874-9898 upper Morrow 10,182-10,210 lower Morrow						19. ELEV. CASINGHEAD 3878'	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric - Sonic Gamma Ray						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8-5/8"		23-28		2800		12-1/4"	
5-1/2"		17		10,315		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED		None		None	
950 sxs		250 sxs		DEC 14 1972		U.S. GEOLOGICAL SURVEY	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		10,045'		10,054		9874-98	
10,182-210'		acidized w/1000 gal. Fraced w/20,000 gal 3% acid. Acidized w/3500 gal.		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
last last half Dec., '72		Flowing (lower Morrow)		WELL STATUS (Producing or shut-in)		shut-in	
DATE OF TEST 10/21/72		HOURS TESTED 4		CHOKE SIZE 8/64-20/64		PROD'N. FOR TEST PERIOD trace	
OIL—BBL. trace		GAS—MCF. 274.2		WATER—BBL. trace		GAS-OIL RATIO 274.2	
FLOW. TUBING PRESS. 2409/1494		CASING PRESSURE packer		CALCULATED 24-HOUR RATE trace		OIL GRAVITY-API (CORR.) 51.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Transwestern - should start taking gas last half Dec., 1972						TEST WITNESSED BY Jim Payne	
35. LIST OF ATTACHMENTS Deviations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jim Payne		TITLE Vice President		DATE 12/13/72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Morrow Sand	9874	9910	Gas zone. No cores. DST 9864-9915' Tool 88" GTS 6-1/2", 1,000,000 CFPD. Open 60' mud, FP 163-220, 60" ISIP 3869, 180" PSIP 3869. Completed this zone.
Lower Morrow Sand	10,130	10,218	Gas Zone. No cores or DST. Perf, Tested and completed in this zone
			Third Bone Spring sand Canyon Lime Morrow Mississippian (Barnett)
			7,288 8,295 9,874 10,215
			MEAN. DEPTH
			TRUE VERT. DEPTH