DISTRIBUTION 5791 AFE T FIL:		CONSURVATION COMMISSION FOR ALLOWABLE AND	Parm C-104 Supersedes Old C-104 and C-1 Elloctive 1-1-65
LAND OFFICE	REPOREATIONED	RANSPORT OIL AND NATUR	AL GAS
THANSPORTER OIL GAS	JAN 1 2 1973		
PROBATION OFFICE	<u> </u> 		
Adobe Oil Comp			
601 Gihls Towe	er East, Midland, Texas 79	701	
Reason(s) for filing (Check prope New Well	r box)	Other (Please explain))
Recompletion	Change in Transporter of: Oil Dry C	Gas 🔲	• *
Change in Ow ership	Casinghead Gas 🗌 Cond	ensate	
If change of ownership give name and address of previous owner.			
DESCRIPTION OF WELL A	ND LEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Fool Name, Including		Lease Lease No. ederal Federal
Smith Federal Location	<u> 1 Rock Tank, Lo</u>	wer Morrow State, P	NM0303830
Unit Letter <u>G</u> ; 2	2003 Feet From The North Li	ine and <u>1836</u> Feet 7	from Theeast
Line of Section 14	Township 23-S Range	24-Е , _{NMPM} , Edd	ly County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	·
Name of Authorized Transporter o	f Cii 🔲 or Condensate 🔀	Address (Give address to which a	approved copy of this form is to be sent)
The Permian Corporation None of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which a	Texas 77001
Transwestern Pipeline Company Box 2521, Houston, Texas 77001		Texas 77001	
If well produces oil or liquids, give location of tanks.	G 14 23S 24E	Yes	1/5/73
If this production is commingled	l with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Compl	Oll Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/12/72 Elevations' (DF, RKB, RT, GR, etc)	10/22/72 Name of Producing Formation	10,315 Top Cil/Gas Pay	10,231 Tubing Depth
3902 ¹ RKB		10,175	10,045
Perforations 10,182 to 10,210'			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	10,315
HOLE SIZE	CASING & TUBING SIZE 8-5/8"OD	DEPTH SET 2,800	SACKS CEMENT
7-7/8"	5-1/2"	10,270	<u>950 sxs</u> 250 sxs
	<u>2-7/8" tbg</u>	10,045 /	-
TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Yonks	able for this de	opth or be for full 24 hours)) oil and must be equal to or exceed top allow-
Ddie Flist New Cli Ach 15 Tonks		Producing Method (Flow, pump, go	is 11/1, etc.)
Longth of Teat	Tubing Procesure	Casing Pressure	Cheko Sizo
Actual Fred. During Test	Oll-BEls.	Water - Bbls.	Gas - MCF
GAS VELL		L	
Actual Prod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
3900 Testing Mathed (pitcl, back pr.)	24 Tubing Prosoure (Shuk-in)	. 68 Casing Pressure (Shut-in)	57° @ 50° Choke Size
hack pressure			20/64
CERTCHCATE OF COMPLIA	INCE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JAN 24 1973	
	the best of my knowledge and bellef.	DY Electre	KUISEN
		TITLE MAR - M GAS INSP.	ECTOR
7		11	to complement with white 1104
1997 - 12 - Carry Co		This form is to be filed If this is a request for all	
12 12 Cargo	zgatu c)	If this is a request for all well this form must be access	In comparate with MALL from Norshing for a newly diffed or despected apraled by a inbulation of the deviation accordence with MULL 111.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JAN 2 4 1973

O. C. C.

RECEIVED

AIR MAIL

NOTICE OF GAS CONNECTION

DATE January 22, 1973

- -----

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the _Adobe Oil Company Smith-Federal Operator Lease Well -Unit Letter * 14-235-24E · <u>Rock</u> Tank Transwestern Well Unit S.T.R. Pool Name of purchaser * Unknown Eddy County (Lower Morrow) was made on January 5, 1973 .

Transwestern Pipeline Company

H. N. Aicklen Representative

Sup<u>ervisor Gas Purchase Contract Administration</u> Title

cc: Operator

Oil Conservation Commission - Santa Fe