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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 16 1976

Operator The Howard Boatwright Company, Inc.
Address 711 First National Bank Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner Adobe Oil Company, 1100 Western United Life Bldg., Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE
Lease Name Smith Federal
Well No. 1
Pool Name, including Formation Rock Tank - Lower Morrow
Kind of Lease State, Federal or Fee Fed
Lease No. 0303836
Location
Unit Letter G : 2003 Feet From The North Line and 1836 Feet From The East
Line of Section 14 Township 23S Range 24E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Transwestern Pipeline Company
Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.
Unit G Sec. 14 Twp. 23S Rge. 24E
Is gas actually connected? Yes When 1/5/73

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion -- (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8/12/72 Date Compl. Ready to Prod. 10/21/72 Total Depth 10,315' P.B.T.D. 10,231'
Elevations (DF, RKB, RT, GR, etc.) 3890.1' Name of Producing Formation U & L MORROW Top Oil/Gas Pay 9870 Tubing Depth 10,045'
Perforations 9874-9898 Upper Morrow, 10,182-10,210 Lower Morrow Depth Casing Shoe 10,315
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" OD 2800' 950 SXS
7-7/8" 5-1/2" 10,315' 250 SXS
2-7/8" Tbg 10,045'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
OIL CONSERVATION COMMISSION
APPROVED JAN 21 1976
BY W.A. Gressett SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.