

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
on reverse side)ICATE*
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 030386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rock Tank (U&L Morrow)

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA Unit G,

Sec. 14, T-23-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR The Howard

Adobe Oil Company

3. ADDRESS OF OPERATOR

601 Gihls Towers East Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2003' FNL & 1836' FEL

APR 13 1976

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

O. C. C.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Strawn & Test Morrow

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-75

1. Set Halco E-Z Drill Retainer @ 8300'
2. Squeezed Perfs from 8409-8899 w/300 sacks Class H w/.6% Halad 9 and 100 Sk. Class H w/5# of #3 Sand/Sk.
3. Drilled out retainer & Cement to 8910
4. Tested Perfs to 1600 PSI
5. Drilled Retainer & Cement @ 8910 - 9039
6. Tested to 1600 PSI
7. Drilled Cement & Cast Iron B.P. @ 9039 - 10,240
8. Displaced hole with 10# KCL Water
9. Perf. w/Schlumberger @ 10,179; 80; 81; 85; 86; 87; 88; 92; 93; 94; 95; 96; 97; 98; 99; 10,200; 01; 02; 03
10. Acidized with 3000 Gal. 7.5% M.S. Acid
11. Tested Well
12. Set Halliburton Cast Iron Plug @ 10,087
13. Set R.T.T.S. @ 10,050 and Swabbed Dry
14. Pulled R.T.T.S. and Put Well on Production

Well is Producing Through Perfs 9,874 to 9898'.

RECEIVED

APR 12 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

B. B. Lankford

TITLE

Consulting Engineer

DATE

4-7-76

(This space for Federal or State office use)

APPROVED BY
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

APR 15 1976
K. L. BEEKING
ACTING DISTRICT ENGINEER