

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                              |  |                                              |                                              |                                  |                                    |                                                   |                      |
|----------------------------------------------------------------------------------------------|--|----------------------------------------------|----------------------------------------------|----------------------------------|------------------------------------|---------------------------------------------------|----------------------|
| 1a. TYPE OF WELL:                                                                            |  | OIL WELL <input type="checkbox"/>            | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>     | Other _____                        |                                                   |                      |
| b. TYPE OF COMPLETION:                                                                       |  | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>           | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/>             | Other <u>CEILING</u> |
| 2. NAME OF OPERATOR                                                                          |  |                                              |                                              |                                  |                                    | 3. ADDRESS OF OPERATOR                            |                      |
| Adobe Oil Company                                                                            |  |                                              |                                              |                                  |                                    | 601 Gihls Tower East, Midland, Texas 79701        |                      |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* |  |                                              |                                              |                                  |                                    | 5. LEASE DESIGNATION AND SERIAL NO.               |                      |
| At surface                                                                                   |  |                                              |                                              |                                  |                                    | NM 0303836                                        |                      |
| At top prod. interval reported below                                                         |  |                                              |                                              |                                  |                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME              |                      |
| At total depth                                                                               |  |                                              |                                              |                                  |                                    | 7. UNIT AGREEMENT NAME                            |                      |
| 14. PERMIT NO.                                                                               |  |                                              |                                              |                                  |                                    | 8. FARM OR LEASE NAME                             |                      |
| DATE ISSUED                                                                                  |  |                                              |                                              |                                  |                                    | Smith Federal                                     |                      |
| 15. DATE SPUDDED                                                                             |  |                                              |                                              |                                  |                                    | 9. WELL NO.                                       |                      |
| 16. DATE T.D. REACHED                                                                        |  |                                              |                                              |                                  |                                    | 1                                                 |                      |
| 17. DATE COMPL. (Ready to prod.)                                                             |  |                                              |                                              |                                  |                                    | 10. FIELD AND POOL, OR WILDCAT                    |                      |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*                                                      |  |                                              |                                              |                                  |                                    | Rock Bank (U & L Morrow)                          |                      |
| 19. ELEV. CASINGHEAD                                                                         |  |                                              |                                              |                                  |                                    | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA |                      |
| 20. TOTAL DEPTH, MD & TVD                                                                    |  |                                              |                                              |                                  |                                    | Unit G, Sec 14, T-23-S, R-24-E                    |                      |
| 21. PLUG, BACK T.D., MD & TVD                                                                |  |                                              |                                              |                                  |                                    | 12. COUNTY OR PARISH                              |                      |
| 22. IF MULTIPLE COMPL., HOW MANY*                                                            |  |                                              |                                              |                                  |                                    | Eddy                                              |                      |
| 23. INTERVALS DRILLED BY                                                                     |  |                                              |                                              |                                  |                                    | 13. STATE                                         |                      |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*                |  |                                              |                                              |                                  |                                    | N. M.                                             |                      |
| 25. WAS DIRECTIONAL SURVEY MADE                                                              |  |                                              |                                              |                                  |                                    | 26. TYPE ELECTRIC AND OTHER LOGS RUN              |                      |
| 27. WAS WELL CORED                                                                           |  |                                              |                                              |                                  |                                    |                                                   |                      |

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|----------------------------------------------------|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|                                                    |                 |                |           |                  |               |
|                                                    |                 |                |           |                  |               |
|                                                    |                 |                |           |                  |               |
|                                                    |                 |                |           |                  |               |

| 29. LINER RECORD |          |             |               |             | 30. TURBINE RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE               | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             |                    |                |                 |
|                  |          |             |               |             |                    |                |                 |
|                  |          |             |               |             |                    |                |                 |

|                                                    |  |                                                |  |
|----------------------------------------------------|--|------------------------------------------------|--|
| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
|                                                    |  | DEPTH INTERVAL (MD)                            |  |
|                                                    |  |                                                |  |
|                                                    |  |                                                |  |
|                                                    |  |                                                |  |
|                                                    |  |                                                |  |

| 33.* PRODUCTION       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| last half Dec'72      |                 | Flowing (Upper Morrow)                                               |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 10/21/72              | 4               | 8/64 20/64                                                           | →                       | none     | 338.3      | none                               | 338.3         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| packer                | 2521/1207       | →                                                                    |                         | 372.5    |            |                                    |               |

|                                                                 |  |                   |  |
|-----------------------------------------------------------------|--|-------------------|--|
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)      |  | TEST WITNESSED BY |  |
| Sold to Transwestern - should start taking gas last half Dec'72 |  | Jim Payne         |  |

|                         |  |
|-------------------------|--|
| 35. LIST OF ATTACHMENTS |  |
| See Page I.             |  |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED    TITLE Vice President DATE 12/13/72

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        |                             | 38. GEOLOGIC MARKERS |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| See Page 1                                                                                                                                                                                                                                            |     |        |                             |                      |             |                  |



KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 746-6757  
ROSWELL 623-5070

September 22, 1972

RECEIVED

Adobe Oil Company  
601 Wildenson Foster Bldg.  
Midland, Texas

Re: Fed Smith #1

Gentlemen:

The following is a Deviation Survey of the above well:

|                          |                          |
|--------------------------|--------------------------|
| 230' - $\frac{3}{4}$     | 5055' - $1\frac{1}{4}$   |
| 320' - $\frac{1}{2}$     | 5500' - $1\frac{1}{4}$   |
| 530' - $\frac{3}{4}$     | 5937' - $1\frac{1}{2}$   |
| 780' - 1                 | 6280' - $\frac{3}{4}$    |
| 1310' - 1                | 6720' - 1                |
| 1800' - $1\frac{1}{4}$   | 7146' - 1                |
| 1980' - 1                | 7620' - $1-1\frac{1}{4}$ |
| 2400' - 1                | 8000' - $1-3\frac{1}{4}$ |
| 2670' - $1-3\frac{1}{4}$ | 8430' - $1\frac{1}{2}$   |
| 2800' - $1\frac{1}{2}$   | 8892' - $2-3\frac{1}{4}$ |
| 3250' - $\frac{3}{4}$    | 9248' - $2\frac{1}{2}$   |
| 3700' - 1                | 9520' - $2\frac{1}{2}$   |
| 4150' - 1                | 9534' - $2\frac{1}{2}$   |
| 4600' - 1                | 9900' - $2\frac{1}{2}$   |
|                          | 10164' - $2\frac{1}{4}$  |
|                          | 10300' - $2\frac{1}{2}$  |

Yours very truly,

WEK DRILLING CO., INC.

*Kenneth D. Reynolds*  
Kenneth D. Reynolds  
Vice President

STATE OF NEW MEXICO }  
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 22<sup>nd</sup>  
day of September, 1972, by Kenneth D. Reynolds.

My Commission Expires:

11-23-75

*John M. Wester*  
Notary Public