- 13 C.# € Ο 112 € 9 β.β.Ι € 14 10 - 13 C.# € Ο 112 € 9 β.β.Ι € 14 10			
1 2 1 2 3 4 5 1 3 3 (2 3 3 + ) 5 3	NEW MEXICO OI	L CONSERVATION COMMISSION	
Fit.	REQUE	REQUEST FOR ALLOWABLE Supersedes Old C-101 and (	
0.5.5.5. 9.5.5.5. 		AND TRANSPORT OUT AND MATTER OF	L'Hective 1-1-65
LAND OFFICE	R.E. B.E. LOULIN	RANSPORT OIL AND NATURAL	GAS
IDANSFORTER OIL GAS	IAN 1 2 1973		
OPENATOP	JAN 1 1373		
1. PETRAESON DECE	<u></u>		
Adobe 0il Co	mpany ARTICLA, OFFICE		
Address 601 Gihls To	ower East, Midland, Texas 79	2701	
Keason(s) for thing (Check pro	oper box)	Other (Please explain)	
New Vell X Recompletion	Change in Transporter of: Oil Dry		
Change in On orship		Gas densate	
If change c, ownership give and address of previous own	name er		
II. DESCRIPTION OF WELL			
Lesse Nome	Weil No. Pool Name, Including	1	
Smith Federa	1 1 Rock Tank, U	Ipper Morrow State, Feder	m_Federal
Unit Letter G	2003 Feet From The North	1006	
		24 7	The east
	Township 23-S Range	24-E , NMPM, Eddy	County
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G		
The Permian (	Corporation	Addross (Give address to which appro Box 1183, Houston, T	
Transwestern Pipel:	r of Casinghead Gas cr Dry Gas X	Address (live address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids.	Ur.it Sec. Twp. Ege.	Box 2521, Houston, T Is gas actually connected?	exas 77001
give location of tanks.	G 14 23S 24E	Yes	1/5/73
If this production is commingl . <u>CONVENTION DATA</u>	led with that from any other lease or pool	, give commingling order number:	
Designate Type of Com	X	New Well Workover Deepen X	Plug Back Same Resty. Diff. Rosty.
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/12/72 Elevations (DF, RXB, RT, GR, 4	etc.; Name of Froducing Formation	10,315 Top Cil/Gas Pay	10,231
3902' RKB	Upper Morrow	9870	Tubing Depth 10,045
Periotations 9874 to 9898			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	10,315
HOLE SIZE	CASING & TUBING SIZE 8-5/8"OD	DEPTHSET	SACKS CEMENT
	1 0-2/8 100	2,800	
7-7/8"			950 sxs
	5-1/2" 2-7/8" tbg	10,270 10,045	950 sxs 250 sxs
7-7/8"	5-1/2" 2-7/8" tbg	10,270 10,045	250 sxs
TEST BALA AND REQUES	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours)	250 SXS  and must be equal to or exceed top allow-
7-7/8" 	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de	10, 270 10, 045	250 SXS  and must be equal to or exceed top allow-
TEST DATA AND REQUES	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours)	250 SXS  and must be equal to or exceed top allow-
7-7/8" TLEN DATA AND REQUES ON. WETT, Date r inst New Cil Run To Tank	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de s Date of Yest	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours) Froducing Mothed (Flow, pump, gas lif Casing Pressure	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size
7-7/8" TEST BALA AND REQUES OIL WITS, Date r trat New Cil Run To Tank Length of Test	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure	10,270 10,045 Ifter recovery of total volume of load oil of epth or be for full 24 hours) Freducing Method (Flow, pump, gas lif	250 SXS  and must be equal to or exceed top allow- i, etc.j
7-7/8" TEST BALA AND REQUES OIL WITS, Date r trat New Cil Run To Tank Length of Test	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours) Froducing Mothed (Flow, pump, gas lif Casing Pressure	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size
7-7/8" TLES DATA AND REQUES OIL WITT, Date r int New Cil Run To Tank Longia of Tust Actual Fred, Luting Test GAN WELL Actual Fred, Test-MCF/D	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours) Froducing Mothed (Flow, pump, gas lif Casing Pressure	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size
7-7/8" TLES DALA AND BEQUES OIL WITT Date r inst New Cil Run To Tank Longin of Tost Actual Fred, During Test GAN WELL Actual Fred, Test-MCF/D 700	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs	10,270 10,045 Ifter recovery of total volume of load oil of epth or be for full 24 hours) Froducing Method (Flow, pump, gas lif Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° @ 50°
7-7/8" TIST DATA AND REQUES OIL WEFT Date r trat New Cil Run To Tank Longin of Toet Actual Fred, Loring Test GAN WELL Actual Fred, Loring Test Actual Fred, Loring Test Actual Fred, Loring Test Testing Method (picol, back pr.)	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure 011-Bbls. Length of Test 24 hrs Funtug Pressure (Bhut-1s.)	10,270 10,045 Infer recovery of total volume of load oil of epth or be for full 24 hours) Froducing Method (Flow, pump, gas lif Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 33.85 Casing Pressure (Shul-in)	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° @ 50° Choke Size
7-7/8" TLET DALA AND REQUES OIL WITT, Date r inst New Cil Run To Tank Longia of Toot Actual Fred, Loring Test Actual Fred, Loring Test Actual Fred, Loring Test Actual Fred, Loring Test Actual Fred, Loring Test Method (picot, back pr.) back pressure	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure 011-Bbls. Length of Test 24 hrs Funtag Pressure (Shut-1s.) 3000	10,270 10,045 Ifter recovery of total volume of load oil of pith or be for full 24 hours) Producting Method (Flow, pump, gas lif Chaing Pressure Water-Bble. Bbls. Condensate/MMCF 33.85 Casing Pressure (Shul-in) 3500	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° (2 50° Choke Size 20/64
7-7/8" TLES DALA AND REQUES OIL WITT, Date rinst New Cil Run To Tank Longia of Tost Actual Fred, Loring Test GAN WELL Actual Fred, Loring Test GAN WELL Actual Fred, Loring Test CENAR DECOMPTONE COMPLI	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a able for this de s Date of Test Tubing Pressure Oil-Bbls. Uniting Pressure (Bhut-22.) 3000 MANCE	10,270 10,045 Ifter recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bble, Bbls, Condensate/MMCF 33.85 Casing Pressure (Shut-in) 3500 OIL CONSERVA	250 SXS  and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate 57° @ 50° Choke Size 20/64 TION COMMISSION
7-7/8" TIED DALA AND REQUES OIL WITT, Date r inst New Cil Run To Tank Longin of Toot Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test Containing Method (pilot, back pr.) back pressure CFD/OF/CATE UP COMPLIE I hereby certify that the rules of Containing have been compli	5-1/2" 2-7/8" tbg 3T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure 0il-Bbls. 0il-Bbls. 1. Length of Test 24 hrs Tubing Pressure (Bhut-45.) 3000 MANCES end regulations of the Cil Conservation ed with and that the information sizes	10,270 10,045 Ifter recovery of total volume of load oil of producting Method (Flow, pump, gas lif Cusing Pressure Water-Bbla. Bbls. Condensate/MMCF 33.85 Casing Pressure (Shut-in) 3500 OIL CONSERVA APPROVED	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° (2 50° Choke Size 20/64
7-7/8" TIED DALA AND REQUES OIL WITT, Date r inst New Cil Run To Tank Longin of Toot Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test Containing Method (pilot, back pr.) back pressure CFD/OF/CATE UP COMPLIE I hereby certify that the rules of Containing have been compli	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Cultag Pressure (Shut-in) 3000 MANCES	10,270 10,045 Ifter recovery of total volume of load oil of producting Method (Flow, pump, gas lif Casing Pressure Water-Bbla. Bbls. Condensate/MMCF 33.85 Casing Pressure (Shul-in) 3500 OIL CONSERVA APPROVED BY	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° @ 50° Choke Size 20/64 TION COMMISSION 3 . 19 
7-7/8" 7-7/8" TIES BALA AND REQUES OIL WIFF. Date r inst New Cil Run To Tank Longin of Tost Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test GAN WELL Actual Fred, Loning Test Containing Method (pilot, back pr.) back pressure CFINAFCATE OF COMPLIA I hereby certify that the rules of Containable back been compliant	5-1/2" 2-7/8" tbg 3T FOR ALLOWABLE (Test must be a able for this de 5 Date of Test Tubing Pressure 0il-Bbls. 0il-Bbls. 1. Length of Test 24 hrs Tubing Pressure (Bhut-45.) 3000 MANCES end regulations of the Cil Conservation ed with and that the information sizes	10,270 10,045 Ifter recovery of total volume of load oil of producting Method (Flow, pump, gas lif Cusing Pressure Water-Bbla. Bbls. Condensate/MMCF 33.85 Casing Pressure (Shut-in) 3500 OIL CONSERVA APPROVED	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gravity of Condensate 57° @ 50° Choke Size 20/64 TION COMMISSION 3 . 19 
7-7/8" TEEN DATA AND REQUES OIL WITH, Date r not New Cil Run To Tank Longin of Tust Actual Frod. Loning Test Actual Frod. Loning Test CAN WELL Actual Frod. Loning Test Contact Frod. Loning Test Dack pressure CFD's FECATE OF COMPLE I here'ty certify that the rules in Contact shad have been complete to	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a coll for this de 5 Date of Yest Tubing Pressure 011-Bbls. 011-B	10,270   10,045   Interrecovery of total volume of load oil of epith or be for full 24 hours)   Producing Method (Flow, pump, gas lift)   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   33.85   Casing Pressure (Shul-IE)   3500   OIL CONSERVAT   APPROVED   BY   OIL AAD Shu wolf to be filed in compared to be filed in co	250 SXS 250 SXS 250 SXS 250 SXS 250 SXS 20164 Choke Size 20164 TION COMMISSION 20164 TION
7-7/8" TLES DALA AND REQUES OIL WITT Date rinst New Cil Run To Tank Longin of Toot Actual Fred, Loring Test Actual Fred, Loring Test CAN WELL Actual Fred, Loring Test Community Control (proof, back pr.) back pressure CFINATE CONTROL (proof of CONTROL Community Control for the rules of Community control for the rules of Community control for the rules of Community of the complete to	5-1/2" 2-7/8" tbg 5T FOR ALLOWABLE (Test must be a coll for this de 5 Date of Yest Tubing Pressure 011-Bbls. 011-B	10,270   10,045   Ifter recovery of total volume of load oil of pith or be for full 24 hours)   Froducting Method (Flow, pump, gas lift   Casing Pressure   Water-Bbla.   Bble. Condensate/MMCF   33.85   Casing Pressure (Shul-in)   3500   OIL CONSERVAT   APPROVED   BY   It is form is to be filed in coll for sileval	250 SXS 
7-7/8" TLES DATA AND REQUES OIL WITT Later inst New Cil Run To Tank Langia of Tost Actual Fred, Laring Test GAN WELL Actual Fred, Laring Test GAN WELL Actual Fred, Laring Test CENT Fred, Laring Test Dack pressure CENT Fred ATE CF COMPLI I here's certify that the rules in Commission have been complified to prove to true and complete to	5-1/2" 2-7/8" tbg ST FOR ALLOWABLE (Test must be a sble for this de s Date of Test Tubing Pressure Oil-Bbls. Oil-Bbls. Uning Pressure (Shat-is,) 3000 HANCE end regulations of the Cil Conservation so with and that the information given o the best of my knowledge and belief.	10,270   10,045   Ifter recovery of total volume of load oil of epith or be for full 24 hours)   Freducing Method (Flow, pump, gas lift   Casing Pressure   Water-Bbla.   Bble. Condensate/MMCF   33.85   Casing Pressure (Shul-in)   3500   OIL CONSERVAT   APPROVED   BY   It is a request for oilowa well, this form is to be filed in confit the form must be economic to set and the second to set it is second.	250 SXS  and must be equal to or exceed top allow- i, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size 20/64 TION COMMISSION 3 , 19 Museum 1702 Sampliance with RULE 1106. Side for a number with RULE 1106.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

NEW MEYTON 88010

RECEIVED

ARTESIA, NEW MEXICO 88210

AIR MAIL

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O. G. C. Artera, dynoz

JAN 2 1 1973

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NOTICE OF GAS CONNECTION

DATE January 22, 1973

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Adobe Oil Company Smith-Federal Operator Lease Well #1-Unit Letter \* 14-235-24E . Rock Tank Transwestern Well Unit S.T.R. Pool Name of purchaser \* Unknown Eddy County (Upper Morrow) was made on January 5, 1973

Transwestern Pipeline Company

N. Aicklen Η.

Representative

Supervisor <u>Gas Purchase Contract Administra</u>tion Title

cc: Operator Oil Conservation Commission - Santa Fe