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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 19 1972

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3077</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Terra State</b>
9. Well No. <b>1</b>
10. Field and Name of Well <b>Und. S. Carlsbad Morrow Gas</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator <b>J.M. Huber Corporation</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>14</b> TOWNSHIP <b>23-S</b> RANGE <b>26-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3273.8' GL</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Surface Casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 369' in lime. T.D. 9/3/72 6:30 A.M. Ran 9 joints 13-3/8" H-40, 48#, ST&C casing and 2 joints 13-3/8" K-55, 54.5#, ST&C casing with Texas pattern shoe, insert float, and 2 centralizers. Set casing at 365'. Cemented with 400 sx Class "C" with 2% CaCl<sub>2</sub>. Cement did not circulate. Ran 1" tubing outside 13-3/8" casing to 336', and pumped 400 sx Class "C" with 2% CaCl<sub>2</sub> followed by 400 sx Class "C" cement with 2% CaCl<sub>2</sub> and 1/4# celloflake per sack. Cement circulated to surface, estimated 45 sx. Drilled out cement plug @ 328', ran RTTS Packer and cemented 13-3/8" shoe joint with 100 sx Class "C" with 2% CaCl<sub>2</sub> and 1/4# Flosel per sack and 5# gilsonite per sack, tailed in with 50 sx Class "C" with 2% CaCl<sub>2</sub>. W.O.C. 18 hours. Pressure tested casing and shoe to 300 psi for 30 minutes, held OK. Temperature survey indicated good cement from 365' to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 9/18/1972  
James R. Sutherland

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 20 1972

CONDITIONS OF APPROVAL, IF ANY: