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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3077
7. Unit Agreement Name
8. Farm or Lease Name Terra State
9. Well No. 1
10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas
12. County Eddy

SUNDY NOTICE'S AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER O , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3273.8' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Intermediate Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1990' in lime with lost circulation. Ran 10-3/4" casing bottom to top as follows: 11 joints 332.25' 40.5#, H-40, ST&C, 49 joints 1601.71' 32.75#, H-40, ST&C, and 2 joints 62.98', 40.5#, H-40, ST&C. Casing set at 1985.71', DV tool at 355.83', float collar at 1941.68'. Cemented bottom stage with 350 sx HOWCO Lite weight cement, and tailed in with 200 sx Class "C" 2% CaCl₂. Opened DV tool and cemented with 250 sx Class "C" 2% CaCl₂. Drilled out DV tool after W.O.C. 15 hours. Ran wireline temperature survey, top of cement at 1480'. W.O.C. total of 25 hours. Drilled out shoe joint and pressure tested casing and BOP to 2000 psi for 20 minutes. Pressure held OK. Started drilling 9-1/2" hole @ 4:45 P.M. 9/17/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland
James R. Sutherland

TITLE **District Prod. Supt.**

DATE **9/18/1972**

APPROVED BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **SEP 20 1972**

CONDITIONS OF APPROVAL, IF ANY: