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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 20 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3077

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator J.M. Huber Corporation | 8. Farm or Lease Name Terra - State |
| 3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER O , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 23-S RANGE 26-E NMPM. | 10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3273.8' GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9-1/2" hole to 9724'. Ran Dual Induction, Sonic-Gamma Ray-Caliper and Micro Logs. Ran 82 joints 7-5/8" S-95, 26.4#, LT&C casing (3490.06'), and 147 joints N-80, 26.4#, LT&C casing (6254.91'). Set casing at 9723', float collar at 9680'. Cemented with 295 sacks Class "C" cement with 10# salt per sack, and 0.6% D-31 turbulence inducer, good circulation throughout. Job complete at 4:45 A.M. CDT 10/14/72. Ran temperature survey after 8 hours, PBTD 9670', top of cement at 7600'. Changed out B.O.P.'s, and pressure tested all surface equipment and casing to 3500 psi, held O.K. W.O.C. 100 hours. Drilled out and drilling 6-3/4" hole at 8:45 A.M. CDT 10/18/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Dist. Prod. Supt. DATE 10/19/72

APPROVED BY W. A. Gracett TITLE OIL AND GAS INSPECTOR DATE OCT 24 1972

CONDITIONS OF APPROVAL, IF ANY: